Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revisied 1-1-89

District Office

| DISTRICT I |
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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1. Type of Well:

2. Name of Operator

3. Address of Operator

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

4. Well Location

Unit Letter Section

11

OTHER:

OIL

WELL

1000 Rio Brazos Rd., Aztec, Nm 87410

| OIL CONSERVATION DIVISION | |
|---|--|
| P.O. Box 2088 | |
| Santa Fe, New Mexico 87504-2088 | |
| lobbs, NM 88240 | |
| Artesia, NM 88210 | API NO. (assigned by OCD on New Wells) 30-025-10459 |
| Rd., Aztec, Nm 87410 | 5. Indicate Type of Lease STATE FEE X |
| | 6. State Oil & Gae Lease No. N/A |
| SUNDRY NOTICES AND REPORTS ON WELLS | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" | 7. Lease Name or Unit Agreement Name H. T. ORCUTT (NCT-D) |
| (FORM C-101) FOR SUCH PROPOSALS.) | - |
| GAS WELL X OTHER | |
| rator | 8. Well No. |
| CHEVRON U.S.A. INC. | 1 |
| perator 150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON | 9. Pool name or Wildcat EUMONT GAS |
| B : 660 Feet From The NORTH Line and | 1980 Feet From The EAST Line |
| 13 Township 20S Range | 36E NMPM LEA County |
| 3556' DF_ | |
| Check Appropriate Box to Indecate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT RE | PORT OF: |
| DIAL WORK PLUG AND ABANDON REMEDIAL WORK | ALTER CASING |

PLUG AND ABAN.

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including esticated date of starting any proposed work) SEE RULE 1103.

CHANGE PLANS

P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON

WORK STARTED 10/28/94. MIRU, ND WH, NU BOP. RUN CCL/GR/CNL LOG F/3630'-1600'. PERF F/3010'-3295'. SET CIBP @3470', DUMP 35' CMT ON TOP. NEW PBTD @3435'. CIRC HOLE W/2% KCL WATER. ACDZ PERFS W/2400 GALS 15% NEFE HCL. FRAC PERFS W/ 110,740 GALS 70Q/50Q CO2 LINEAR GEL & 332,400# 12/20 BRADY SD. UNDERFLUSH TOP PERF W/24 BBLS 55Q CO2 GEL. FLOW. RIH W/2 3/8" TBG & PKR TO 2956'. ND BOP, NU WH. TURN WELL OVER TO PRODUCTION 11/03/94.

OTHER:

COMMENCE DRILLING OPNS.

CASING TEST AND CMT JOB

PLUGBACK

| I hereby certify that the informs | ation above in the best of my knowled | ge and belief. TECH. ASSISTANT | DATE: | 11/29/94 |
|-----------------------------------|---------------------------------------|-----------------------------------|---------------|---------------|
| TYPE OR PRINT NAME | WENDI KINGSTON | | TELEPHONE NO. | (915)687-7826 |
| APPROVED BY | CRICHAL FIGURES BY JERRY SEXTON | I | DATE | DEC 0 1 1994 |

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