District i
PO Box 1930. Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia. NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088. Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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Operator Name and Address.							ORGRID Number			
CHEVRON U.S.A. INC.							4323			
P. O. BOX 1150, ATTN: WENDI KINGSTON							API Number			
MIDLAND, TX 79702							35-025-10459			
Property Code Property Name						Well No.				
							I	1		
				and the second		- Foot from the	Fact	/ West line I	County	
Section	Township	Range	Lot idn		i				-	
							EA	101	LEA	
First / West line County										
Section	Township	Kang <b>e</b>	Lột lớn	reet from the						
	Dropost	Pool 1	l	L	<u> </u>	Prop	sed Pool 2			
Proposed Pool 1						···P				
EUMON	GAS						<u> </u>			
				Cable / B	Cable / Poteru Lassa Tyra Coda			Ground Level Eleve	ation	
			Cable / notary							
P G			_	Eormatia		Contractor		Spud Date		
		•						•		
3876'						a <b>m</b>		00/10/07	<u> </u>	
							<del>, T</del>			
Hole Size Casing Size		Casing we	light / fool	Setting Depth	Stoke of Cemer	<u> </u>				
ASING			<del> </del>							
			<u>  ·</u>							
			+				†	<u> </u>		
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new										
			CEDEN	HIG PACK	a data on the seco	ot productive zone en	i proposed a	16W		
						nt productive zone and	t proposed n	16M.		
ne Describe (	he blowout prev	ention progra	m.ifany. Us	e additional sheet	s if neccessary.				т.	
ne. Describe 1	he blowout prev MIRU PU. N	vention progra	m <mark>,ifan y.</mark> Ua JBOP, L(	e additional sheet	<b>s if neccessary.</b> :NL, F/3600'-16	500'. SET CIBP @	⊇3470' C/	AP W/35' CM	T. EAR GEL	
ne <b>. Describe (</b> OSE TO: )10'-3295'.	he blowout prev MIRU PU, N ACDZ EAC	vention progra ID WH, NU H SET W/	<mark>m,itany.</mark> Ua JBOP.LO 150 GALS	e additional sheet G CCL/GR/C S 15% NEFE I	sifneccessary. NLF/3600'-1€ ⊣CL.FRACPI	500'. SET CIBP @ ERFS W/103,300	@3470' C/ ) GALS 50	AP W/35' CM	T. AR GEL	
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ne. Describe 1 OSE TO: 110'-3295'. 100 LBS 12 LL OVER	he blowout prev MIRU PU, N ACDZ EAC 2/20 BRADY FO PRODU	vention progra ID WH, NU H SET W/ SD. FLO CTION.	m, ifany. U∉ JBOP.LC 150 GALS WWELLI	e additional sheet G CCL/GR/C S 15% NEFE I	S IT NECCOSSATY. INL F/3600'-16 HCL, FRAC PI TBG, ND BOI	500'. SET CIBP @ ERFS W/103,300 P, NU WH. RD M	23470' C/ GALS 50 Ю. ΓΙΟΝ D	AP W/35' CM 0Q CC2 LINE DIVISION	AR GEL	
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	P. O. BO MIDLAND de Section 13 Section EUMONT	CHEVRON U.S.A. IN P. O. BOX 1150, ATT MIDLAND, TX 79702  de Section Township 13 20S 8 Propo Section Township Proposed EUMONT GAS Code We Casing Sta Code Casin	CHEVRON U.S.A. INC. P. O. BOX 1150, ATTN: WEND MIDLAND, TX 79702 de H. T. ORC Section Township Range 13 20S 36E 8 Proposed Botto Section Township Range Proposed Pool 1 EUMONT GAS Code Well Type Code G Proposed Depth 3876' F Casing Size	CHEVRON U.S.A. INC. P. O. BOX 1150, ATTN: WENDI KINGST MIDLAND, TX 79702 de H. T. ORCUTT (NC 7 Section Township Range Lot Idn 13 20S 36E 8 Proposed Bottorn Hole L Section Township Range Lot Idn Proposed Pool 1 EUMONT GAS Code Well Type Code G Proposed Depth 3876' Proposed Casing Size Casing we CASING	CHEVRON U.S.A. INC. P. O. BOX 1150, ATTN: WENDI KINGSTON MIDLAND, TX 79702 de Property Name H. T. ORCUTT (NCT-D) 7 Surface Loca Section Township Range Lot Idn Feet from the 13 20S 36E 660 8 Proposed Bottorn Hole Location If Dif Section Township Range Lot Idn Feet from the Proposed Pool 1 EUMONT GAS Code Well Type Code Cable / R G Proposed Depth Formatio 3876' 7 RVS/C Proposed Casing and C Casing Size Casing weight / foot	CHEVRON U.S.A. INC. P. O. BOX 1150, ATTN: WENDI KINGSTON MIDLAND, TX 79702 de Property Name H. T. ORCUTT (NCT-D) 7 Surface Location Section Township Range Lot Idn Feet from the North / South lin 13 20S 36E 660 NORTH 8 Proposed Bottom Hole Location If Different From S Section Township Range Lot Idn Feet from the North / South lin Section Township Range Lot Idn Feet from the North / South lin Proposed Pool 1 EUMONT GAS Code Well Type Code Cable / Rotary G Proposed Depth Formations 3876' 7 RVS/QN/PNRS Proposed Casing and Cement Progr	CHEVRON U.S.A. INC. P. O. BOX 1150, ATTN: WENDI KINGSTON MIDLAND, TX 79702 de <u>Property Name</u> H. T. ORCUTT (NCT-D) 7 Surface Location Section Township Range Lot Idn Feet from the North / South line Feet from the 13 20S 36E 660 NORTH 1980 8 Proposed Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North / South line Feet from the Section Township Range Lot Idn Feet from the North / South line Feet from the Proposed Pool 1 Feet from the North / South line Feet from the Code Well Type Code Cable / Rotary Lease Type Code G F Proposed Depth Formations Contractor 3876' 7 RVS/QN/PNRS Proposed Casing and Cement Program	CHEVRON U.S.A. INC. P. O. BOX 1150, ATTN: WENDI KINGSTON MIDLAND, TX 79702 de Property Name H. T. ORCUTT (NCT-D) 7 Surface Location Section Township Range Lot Idn Feet from the North / South line Feet from the East 13 20S 36E 660 NORTH 1980 EA 8 Proposed Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North / South line Feet from the East Section Township Range Lot Idn Feet from the North / South line Feet from the East Section Township Range Lot Idn Feet from the North / South line Feet from the East Section Township Range Lot Idn Feet from the North / South line Feet from the East Section Township Range Lot Idn Feet from the North / South line Feet from the East Section Township Range Cot I Feet from the North / South line Feet from the East Section Township Range Cot I Feet from the North / South line Feet from the East Section Township Range Cot I Feet from the North / South line Feet from the East Proposed Pool 1 Feet from the North / South line Feet from the East Code Well Type Code Cable / Rotary Lease Type Code F G F Proposed Depth Formations Contractor 3876' 7 RVS/QN/PNRS	CHEVRON U.S.A. INC.       4323         P. O. BOX 1150, ATTN: WENDI KINGSTON       API Number 35-025-10459         de       Property Name H. T. ORCUTT (NCT-D)       1         208       36E       Cost ion         3208       36E       660       NORTH       1980         208       36E       660       NORTH       1980       EAST         8       Proposed Bottom Hole Location If Different From Surface       East / West line         5       Section       Township       Range       Lot Idn       Feet from the       North / South line       Feet from the       East / West line         13       20S       36E       Lot Idn       Feet from the       North / South line       Feet from the       East / West line         Section         Township       Range       Lot Idn       Feet from the       North / South line       Feet from the       East / West line         Proposed Pool 1         Proposed Pool 1         EuMONT GAS         Code       Ground Level Elwor         G       F       3556' DF         Proposed Depth       Formations       Contractor       Spud Date	

Permit Expires 6 Months From Approval Date Unless D<del>rilling</del> Underway. Workover

UL-OF-10

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RECEIVER

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