

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name H. T. Orcutt (NCT-d)
3. Address of Operator P.O. Box 670		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Eunice Monument <u>GB-8A</u>
15. Elevation (Show whether DF, RT, GR, etc.,		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to TA wellbore due to uneconomical production.

Procedure as follows: POOH w/ prod. tbg. Set CIBP at \pm 3700' and cap same w/35' cement. TIH w/ prod. tbg to \pm 3600', circulate hole w/pkr fluid w/corrosion inhibitor. POH w/ prod. tbg. Install flange and valve, turn over to production as TA.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Abner TITLE Staff Drilling Engineer DATE June 17, 1988

APPROVED BY ORIGINAL SIGNED TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: