

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDURY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Chevron U.S.A. Inc.

Address of Operator

P.O. Box 670 Hobbs, NM 88240

Location of Well

UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 13 TOWNSHIP 20S RANGE 36E N.M.P.M.

7. Unit Agreement Name

8. Form or Lease Name

H.T. Orcutt (NCT-D)

9. Well No.

#1

10. Field and Pool, or Wildcat

Eunice Monument G/SA

11. Elevation (Show whether DF, RT, GR, etc.)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐

PORABLY ABANDON ☐

OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER log, run 4" liner, perf ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD:3876 PB: 3842 Work performed 2-4-88 through 3-1-88

POOH w/ production equipment. TIH, tag bottom at 3776'. Break circ. Cleanout to 3866 and CIBP at 3810'. Circ. hole clean. Spot 50bbbls CKF on bottom. Ran GR/CCL/CNL. Run 2 3/8" prod tbg. to 3638.49' Run rods, space out and hang off, test tbg to 500psi, ok. RD pulling unit 2-6-88. 2-25-88 RU pulling unit. POOH w/prod. equip. RIH w/ 4" K-55, 12.93 tbg, to 3716. Tag liner on bot at 3876', TOL at 3605; circ. tbg cap w/34bbbls FW. Set liner, batch mix 75sx Cl C w/additives. Pump and displace 75sx cmt at 2 1/2 bpm, displace w/24bbbls FW, plug dn at 8:42 at 1350psi. Float held. Sting out of liner. Drill out f/3324 to 3550'. Circ. clean. Allow cmt to harden. WOC 20 hrs. Drill out f/3550 to 3842. Circ hole clean. Test liner to 500psi, ok. Run GR-CCL-CBL, RIH w/ 2 1/8" guns, perf w/ 1 JHPF, 180° phase, premium charge at 3792-80, 3774-72, 3768-62, 3754-45, 29 holes, spot 100 gallons 15% NEFE across perfs, Acdz perf interval w/900 gallons 15% NEFE, Swab. RIH w/ 2 3/8" J-55 4.7#, to 3804, SN 3767. ND BOP, NUWH. Load and test tbg/pmp w/CKF. RDMOPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Akemi
ORIGINAL SIGNED BY JERRY SEXTON
DETWD 120624V802

TITLE: Staff Drlg. Engr.

DATE: March 14, 1988

COPIES OF APPROVAL, IF ANY:

TITLE:

DATE:

RECEIVED

MAR 17 1988

DDP
HOBBS OFFICE