

NEW MEXICO OIL CONSERVATION COMMISSION

MAY 10 1937

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (X). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Tulsa, Oklahoma.

Greutt

Company or Operator

Address

Well No.

of Sec.

13

208

Lease

R. 36E

N. M. P. M.

Lea

County.

Well is 660

feet south of intersection of Sec. 13 and E. 1/2 of the East line of

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Address

Tulsa, Oklahoma.

Drilling commenced 5-12-37

19

Drilling was completed

19

Name of drilling contractor

Laffland Bros.

Address

Tulsa, Oklahoma.

Elevation above sea level at top of casing

1450 feet

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 1450

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

Rotary Hole

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	32	8	Lapw.	234				
7-5/8	26	8	Lapw.	2429				
5-1/2	17	10	Lapw.	5770				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4	10-3/4	234	200	Halliburton		
7-5/8	7-5/8	2429	320	"		
5-1/2	5-1/2	5770	175	"		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5976 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing April 16th, 1937

The production of the first 24 hours was 740 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 758,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller

, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 5th,

Tulsa, Oklahoma.

May 5th, 1937

day of May, 1937

Name

D. D. Dand

Position

General Superintendent

Representing

Gulf Oil Corporation

Company or Operator

My Commission expires March 16, 1940

Address

Tulsa, Oklahoma.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15		Surface
	197		Calechi and sand
	200		Sand and shells
	585		Red bed
	950		Red rock
	1059		Anhydrite
	1075		Salt
	1094		Anhydrite
	1118		Salt
	1648		Salt and shells
	1766		Salt and anhydrite shells
	1906		Salt and shells
	2041		Salt and anhydrite shells
	2157		Salt and shells
	2158		Anhydrite
	2350		Salt and shells
	2542		Anhydrite
	2563		Salt and broken anhydrite
	2515		Anhydrite
	2551		Line
	2629		Line, anhydrite and shells
	2705		Anhydrite
	2780		Line, anhydrite streaks
	2876		Line
			Formation Top:
			Base of Salt 2550'
			Brown Line 2620
			Pay 2777
			Hobbs Ferry line 2874
			IMPORTANT WATER SANDS
			CASING RECORD
			MUDDING AND GROUTING RECORD