

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-139
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

H-0266 7/24

APPLICATION FOR
QUALIFICATION OF PRODUCTION RESTORATION PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

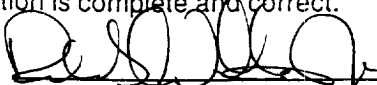
- I. Operator: Amerada Hess Corporation OGRID #: 000495
Address: Drawer D, Monument, New Mexico 88265
Contact Party: Robert L. Williams, Jr. Phone: 505 393-2144
- II. Name of Well: NMGSAU Blk. 13 Well #8 API #: 30-025-12461
Location of Well:
Unit Letter H, 1980 Feet from the North line and 660 feet from the East line, Section 35,
Township 19S, Range 36E, NMPM, Lea County
- III. Previous Producing Pool Name: Eunice Monument Grayburg San Andres
- IV. Describe the process used to return the Well to production. (Attach additional information if necessary):
Please refer attached C-103.
- V. Date the Production Restoration Project was commenced: 11-21-96
Date the Well was returned to production: 12-9-96
- VI. Identify the Oil Conservation Division records which show the Well had thirty (30) days or less production between January 1, 1993 and December 31, 1994:
[] Ongard inactive well list; or [X] OCD Form C-115 (Operator's Monthly Report)

VII. AFFIDAVIT:

State of New Mexico)
) ss.
County of Lea)

Robert L. Williams, Jr. being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
3. The data utilized to prepare this application is complete and correct.


(Name)

Senior Production Foreman
(Title)

mf

FEB 24 1997

SUBSCRIBED AND SWORN TO before me this 20th day of February, 1997.

R. P. Wheeler, Jr.
Notary Public

My Commission expires: 3-14-97

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

12-9-96, 19 .

Paul G. Raut
District Supervisor, District 1 **Geologist**
Oil Conservation Division

Date: 3/3/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-12461
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 13
8. Well No.	8
9. Pool name or Wildcat	EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. DRAWER D. MONUMENT, NM 88265	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1308 (11-21-96 THRU 12-09-96)

TYLER WELL SVC. & STAR TOOL MIRU. LOADED & PRESS. TST'D. CSG. TOO 480#. HELD. N.D. WELLHEAD & PULLED 2-3/8" X 4' TBG. SUB. BROKE OUT 7" X 4-1/2" INT. CSG. RISER. CHK'D. OUTLETS W/EXPLOSION METER & FOUND TO BE SAFE. INSTALL NEW WELLHEAD EQUIPMENT. PRESS. TST'D. WELLHEAD TO 2,500#. NU 6" 900 BOP. UNLOADED & RACKED 130 JTS. 2-3/8" 8RD TBG. TIH W/BIT, D.C.'S & P.U. OFF RACKS W/119 JTS. 2-3/8" TBG. TAGGED @ 3,812'. L.D. 1 JT. 2-3/8" TBG. BIT @ 3,804'. PU POWER SWIVEL & INSTALL STRIPPER HEAD. DRILL CIBP FR. 3,813'-3,816'. TAG FILL @ 3,913' & DRILL TO 3,945'. DRILL CMT. FR. 3,945'-3,980' & CIRC. CSG. CLEAN. TOH W/124 JTS. OF 2-3/8" TBG. LD 6 3-1/8" DRILL COLLARS & BIT. RU SCHLUMBERGER WIRLINE SVC. & PERF. 4-1/2" CSG. FR. 3,786'-3,970' @ 2 SPF W/3-1/8" HEG CHGS. FOR A TOTAL OF 232 SHOTS.
(CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 12/16/96
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 505-393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 16 1996

NMGSAU #1308 - CONTINUED - PAGE2

RD WIRELINE SVC. TIH W/FTI SONIC HAMMER. SN. & 129 JTS. TBG. RU KNOX SVCS. AND PREWASH & ACIDIZE PERFS. FR. 3,786'-3,970 W/3,024 GALS. OF NEFE 15% ACID W/1.5% DP-77MIX. DROP BALL & SHEAR SLEEVE @ 1,450#. RD KNOX SVCS. TOH W/6 JTS. TBG. LEAVING TOOL @ 3,786' W/123 JTS. TBG. IN HOLE. RU SWAB EQUIPMENT. SWABBED WELL. TOH W/123 JTS. TBG. & FTI SONIC HAMMER. TIH W/2-3/8" SN, IPC JT., 8 JTS. 2-3/8" TBG., TAC. & 119 JTS. OF 2-3/8" TBG. SN OE @ 3,962'. REMOVE 6" 900 BOP & SET TAC @ 3,685' W/18,000# TENSION. NU WELLHEAD & TIH W/PROD. EQUIPMENT. LOAD TBG. & ATTEMPT TO TST. TO 1,000#. TBG. WOULD NOT TST. TOH W/RODS & PUMP. DROP SV & ATTEMPT TO TST. TBG. TBG. STILL WOULD NOT TST. INSTALL BOP. TOH W/119 JTS. OF 2-3/8" TBG., TAC, 8 JTS. 2-3/8" TBG., IPC JT. & SN. FOUND COLLAR SPLIT ON 1ST JT. BELOW TAC. TIH W/2-3/8" SN, 9 JTS. OF 2-3/8" TBG., 4-1/2" X 2-3/8" WATSON TAC, & 119 JTS. OF 2-3/8" TBG. SN OE @ 3,962'. RMV. BOP. SET TAC @ 3,685' W/18,000# OF TENSION. DUMP 5 GALS. OF CORROSION INHIBITOR DWN. TBG. TIH W/2" X 1-1/4" RHBC 8' X 3' X S4' SUCKER ROD PUMP #a-0308, 5 1-1/2" WGT. BARS, 152-3/4" SUCKER RODS, 1 3/4" X 4' PONY ROD & A 1-1/4" X 16' POLISH ROD W/1-1/2" X 8' POLISH ROD LINER. LOAD & TST. PUMP ACTION TO 1,000#. HELD OK. RDMO PULLING UNIT. SET PUMPING UNIT AND RETURNED TO PRODUCTION. CLEANED LOCATION.

TEST (24 HOURS): 0 BOPD, 65 BWPD & 36 MCFPD

ACTION _

PRLP620
MORE

WELL CMPL 1653 1 NMGSAU #1308

PROD METH 15 PE - PUMPING ELECT

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
—	01/04/1997	22	D	001	063	SURFACE EQUIPMENT PROBLEMS
—	12/22/1996	5	U	001	084	FREEZING PROBLEMS
—	12/16/1996	24	D	001	084	FREEZING PROBLEMS
—	12/09/1996	1	U	001	063	SURFACE EQUIPMENT PROBLEMS
—	12/04/1996	24	D	001	063	SURFACE EQUIPMENT PROBLEMS
—	11/21/1996	24	D	001	018	MINOR WORKOVER
—	06/10/1993	24	D	001	031	DEPLETED, PENDING CONVERSION/ABANDONMENT
—	06/08/1993	24	D	001	018	MINOR WORKOVER
—	12/31/1991	24	U	001	063	SURFACE EQUIPMENT PROBLEMS
—	12/01/1991	24	D	001	063	SURFACE EQUIPMENT PROBLEMS
1	HELP	2	ERR	HELP	3	MENU
4	MAIN MENU	5	REFRESH	6	RETURN	
7	PAGE BACK	8	PAGE FWD	9	HOLD	
10	NEXT WC/FLD	11	NEXT WC/PF	12	CANCEL	
			TRANSFER			

MONTHLY PRODUCTION HISTORY
January, 1996 TO December, 1996

1/23/97
Page 1

WELL: NMGSAU #1308

Production Date	OIL		GAS		WATER		CO2	
	BBLs	BOPD	MCF	MCFD	BBLs	BWPD	MCF	MCFD
12/31/96	0	0	688	22	1,053	34	0	0
	0	0	688	22	1,053	34	0	0

TWDB INQUIRY

PRODUCTION (WELL)

TWNQ003

LEASE 09660

N MON ENT GRAYBURG/SA UT-PH 1

WELL 1308

CUM PROD OIL: 384,769 GAS: 922,433 WATER: 87,593

CUM INJ WATER: CO2:

CUM SUPP WATER: DISP WATER:

DATE	HRS ON	OIL	GAS---	TYP	WATER--	TYP	CURRENT	STAT
96/12	402		688	P	1,053	P	34	12/22/96
96/11	0			P		P	34X	06/08/93
96/10	0			P		P	3T	06/10/93
96/09	0			P		P	3T	06/10/93
96/08	0			P		P	3T	06/10/93
96/07	0			P		P	3T	06/10/93
96/06	0			P		P	3T	06/10/93
96/05	0			P		P	3T	06/10/93
96/04	0			P		P	3T	06/10/93
96/03	0			P		P	3T	06/10/93
96/02	0			P		P	3T	06/10/93
96/01	0			P		P	3T	06/10/93

TYPE: P = PRODUCED

I = INJECTED

S = SUPPLIED

D = DISPOSED

BEGINNING OF WELL

PF7 - SCROLL UP

PF8 - SCROLL DOWN

PF22 - RETURN TO MENU

PF24 - END TRANSACTION

LEASE 09660

N MON ENT GRAYBURG/SA UT-PH 1

WELL 1308							
CUM PROD	OIL:	384,769	GAS:	922,433	WATER:	87,593	
CUM INJ	WATER:		CO2:				
CUM SUPP	WATER:		DISP WATER:				
DATE	HRS ON	OIL	GAS---TYP		WATER--TYP		CURRENT STAT
94/12	0		P		P		3T 06/10/93
94/11	0		P		P		3T 06/10/93
94/10	0		P		P		3T 06/10/93
94/09	0		P		P		3T 06/10/93
94/08	0		P		P		3T 06/10/93
94/07	0		P		P		3T 06/10/93
94/06	0		P		P		3T 06/10/93
94/05	0		P		P		3T 06/10/93
94/04	0		P		P		3T 06/10/93
94/03	0		P		P		3T 06/10/93
94/02	0		P		P		3T 06/10/93
94/01	0		P		P		3T 06/10/93

ENTER- CONTINUE

PF7 - SCROLL UP

PF8 - SCROLL DOWN

PF22 - RETURN TO MENU

PF24 - END TRANSACTION

TYPE: P = PRODUCED

I = INJECTED

S = SUPPLIED

D = DISPOSED

TWDB INQUIRY		PRODUCTION (WELL)		TWNQ003	
LEASE 09660		N MOI IENT GRAYBURG/SA UT-PH 1			
WELL 1308					
CUM PROD	OIL:	384,769	GAS:	922,433	WATER: 87,593
CUM INJ	WATER:		CO2:		
CUM SUPP	WATER:		DISP WATER:		
DATE	HRS ON	OIL	GAS---	TYP	WATER--TYP
93/12	0			P	P
93/11	0			P	P
93/10	0			P	P
93/09	0			P	P
93/08	0			P	P
93/07	0			P	P
93/06	0			P	P
93/05	0			P	P
93/04	0			P	P
93/03	0			P	P
93/02	0			P	P
93/01	0			P	P
<div style="display: flex; justify-content: space-between;"> <div> ENTER- CONTINUE PF7 - SCROLL UP PF8 - SCROLL DOWN </div> <div> PF22 - RETURN TO MENU PF24 - END TRANSACTION </div> <div> TYPE: P = PRODUCED I = INJECTED S = SUPPLIED D = DISPOSED </div> </div>					
					CURRENT STAT
					3T 06/10/93
					3T 06/10/93
					3T 06/10/93
					3T 06/10/93
					3T 06/10/93
					3T 06/10/93
					3T 06/10/93
					3E 05/31/93
					3E 04/30/93
					3E 03/31/93
					3E 02/28/93
					3E 01/31/93