

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-12461	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLOCK 13	
8. Well No. 8	
9. Pool name or Wildcat EUNICE MONUMENT G/SA	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA'D	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NM 88265	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TESTED CSG. & RESUMED TA'D STATUS <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
6-8 THRU 6-10-93

MIRU DA&S WELL SER. PULLING UNIT & TOH W/RODS AND PUMP. REMOVED 8-1/4" HINDERLITER TUBINGHEAD PACKER SLIP ASSEMBLY AND INSTALLED AN ADAPTER AND 6" 900 MANUAL BOP. TOH WITH 2-3/8" 8RD EUE TBG. TIH WITH A 3-7/8" BIT. TAGGED AT 3,896' AND TOH. TIH WITH A 4-1/2" ELDER CAST IRON IRON BRIDGE PLUG AT 3,816'. CIRC. CASING WITH 75 BBLs. FRESH WATER & PRESS. TESTED CASING FROM 0' TO 3,816' & PRESSURE DECREASED FROM 610 PSI TO 590 PSI IN 30 MINUTES. CIRC. 60 BBLs. PACKER FLUID & TOH LAYING DOWN TBG. LOADED CASING WITH PACKER FLUID INSTALLED 8-1/4" HINDERLITER TUBINGHEAD SLIP ASSEMBLY WITH A 2-3/8" X 4' TBG. SUB, WITH A COLLAR ON BOTTOM. CHECKED SURFACE-INTERMEDIATE AND INTERMEDIATE-PRODUCTION CASING ANNULI AND FOUND NO PRESSURE OR FLOW. RIGGED DOWN PULLING UNIT, CLEANED LOCATION AND RESUMED TA'D STATUS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADMIN. SER. DATE 7-9-93
TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 16 1993

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary
Abandonment Expires 7-1-98

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JUL 15 1983

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