1. 0/ 60/,52		
DISTRIBUTION		Ī
SANTA FE		
FILE		1
J.S.G.S.		
LAND OFFICE		
TRANSPORTER OIL		
GAS		T
OPERATOR		
PRORATION OFFICE		
Operator		
Sun Exploration	&	Pr
Address		
P. O. Box 1861,	Mi	id1
Reason(s) for filing (Check p	rope	r box

NEW MEXICO OIL CONSERVATION COMM.

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	J.S.G.S.	ALITHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (
	LAND OFFICE	TOTTION ZATION	WISH ON FOIL AND MATORAL C	7A3	
	TRANSPORTER GAS				
	OPERATOR				
1.	PRORATION OFFICE Operator				
	Sun Exploration & Pro	oduction Co.			
P. O. Box 1861, Midland, Texas 79702					
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Ga Castnghead Gas Conder	□ From: Sun Oil		
	If change of ownership give name and address of previous owner	Conde	isate []		
11.	DESCRIPTION OF WELL AND	I FASE			
	Lease Name	Well No. Pool Name, Including F	'	Lease No.	
	W. B. Maveety	3 Eunice Monume	nt (G-SA) State, Federal	lor Fee Fee	
	Unit Letter H ; 1980) Feet From The North Lin	e and 660 Feet From 1	rhe <u>East</u>	
	Line of Section 35 Tov	waship 19-5 Range	36-E , ммрм, Lea	County	
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	AS Address (Give address to which approx	wed copy of this form is to be sent)	
	Texas-New Mexico Pipe L		P. O. Box 1510, Midlan Address (Give address to which approx	, i	
	Warren Petroleum Compar		P. O. Box 1589, Tulsa.	· 1	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
W	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
17.	Designate Type of Completion	OII Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
		043/10 & 105/10 3/20	DEI IN JEI	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			."	G. G. V. I. G.	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLI		CE	OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED, 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Manual Pers		BY Oriv Signed its		
			TITLE		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,		

(Date)

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sensete Forms C-104 must be filled for each coal in multiply