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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name W. B. Maveety
3. Address of Operator P. O. Box 1861, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>35</u> TOWNSHIP <u>19 S</u> RANGE <u>36 E</u> NMPM.		10. Field and Pool, or Wildcat Monument G-SA
15. Elevation (Show whether DF, RT, GR, etc.) GR 3608		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Artificial lift equipment installed 12-2-70. Prior to this date it was determined that a leak existed in the 7" casing string. 7" casing set at 3774 with open hole 3774-3945.

5-3-71 Pull rods, tubing and packer.

5-4-71 Run 4 1/2" OD liner with BOT 4 1/2" x 7" hanger set at 3745 w/20,000# weight on hanger.

5-5-71 Run 2 3/8" tubing to 3940; run rods with 1 1/4" plunger pump. Start well pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Durham TITLE Proration Clerk DATE 5-6-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAY 10 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 7 1971

OIL CONSERVATION COMM.
HOBBS, N. M.