

JAN 2 1942

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Dallas, Texas.

December 24, 1941.

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

San Oil Company

W. B. Maveety

Well No. 4

in the

Company or Operator

Lease

SE/4

of Sec.

35

T. 19-S

R. 36 E

N. M. P. M.

Monument

Field,

Lea

County

The dates of this work were as follows:

December 16, 1941.

Notice of intention to do the work was (was not) submitted on Form C-102 on December 8 19 41 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Killed well w/ oil, pulled tubing. Re-ran 3815' of 2-1/2" tbg., w/ 5-1/2" Lane-Wells Formation Packer and 103' 8" of 3" tubing below packer for anchor, and set packer at 3826/28. Swabbed well back in, and on official stabilization test witnessed by New Mexico Commission engineers, well tested as follows:

12/19/41: Flowed 90.31 bbls. oil in 24 hrs thru 18/64" choke; TP 1254; GOR 1891

12/20/41: Flowed 83.42 bbls. oil in 24 hrs thru 18/64" choke; TP 1004; GOR 1810

(Before setting packer well was producing w/ gas-oil ratio of 28789/1 and was being penalized to 9 bbls. daily in allowable)

Witnessed by New Mexico Commission engineers.

Name

Company

Title

Subscribed and sworn to before me this

24th

day of

December, 19 41

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Representing

Address

Production Superintendent

Sun Oil Company

Company or Operator

Dallas, Texas.

My Commission expires

June 1st 1943

Name

Prod. Supt.

Title

Remarks:

As a result of the above packer setting, the high-gas/oil ratio of this well has been corrected, and we request that the well be given its full non-penalty allowable of 41 bbls. daily effective Dec. 16, 1941, and that the pipe line be given permission to run our production on this basis.

