

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Blanco Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-12463
1. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
4. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA UNIT BLK. 13	
8. Well No.	2
9. Pool name or Wildcat	FLUNICE/MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 35 Township 19S Range 36E NMPM LEA County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Casing test. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-15-92 Thru 10-07-92

09-15-92: X-Pert Well service rigged up pulling unit. TOH with a 1-1/4" x 12' polished rod with a 1-1/2" x 8' liner, 3 3/4" x 2' pony rods, 156 3/4" sucker rods, 3/4" x 2' pony rod and a 2-1/2" x 1-1/4" x 12' pump. Removed 6" 400 tubinghead flange and installed a 6" 400 x 6" 900 flanged spool and a 6" 900 manual bop.

09-16-92: TOH with 1 jt. 2-7/8" 10v tbg., 5 jts. 2-7/8" 8rd tbg., 127 jts. 2-7/8" 10v tbg., 2-7/8" sn and a 2-7/8" slotted, orange peeled mud anchor. Found a 1/4" diameter hole in 133rd joint. TIH with a 4-3/4" drill bit and bit sub on 135 jts. 2-7/8" tbg. Tagged at 3,965', for 14' of fill in 5-1/2" casing. TOH with 135 jts. 2-7/8" tbg., bit sub and bit. TIH with a 5-1/2" elder lok-set retrievable bridge plug, retrieving tool and sn on 129 jts. 2-7/8" tbg. Set RBP at 3,800', pulled retrieving tool to 3,770' and circulated hole clean with 150 bbls. fresh water. Checked intermediate-production casing

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 10-07-92
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505-393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

OCT 28 1992

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

annulus and found no pressure or flow. Pressure tested casing from 0' to 3,800'. Pressure decreased from 535 psi to 505 psi in 30 mins., with slight leak on BOP flanged... spool. Released RBP at 3,800' and TOH with 129 jts. 2-7/8" tbg., sn, retrieving tool and 7" elder RBP.

09-17-92: TIH with a 2-7/8" J-55 tbg/ joint (bull plugged), 2-7/8" perforated tbg. sub, 2-7/8" sn and 132 jts. 2-7/8" sn and 132 jts. 2-7/8" J-55 tbg. Dropped sv, pressure tested tbg. to 2,000 psi and retrieved sv. Removed BOP and adapter flange and installed 6" 400 tubinghead slips and packing. Set sn at 3,904' and bottom of tubing at 3,937'. TIH with a 2-1/2" x 1-1/4" x 10' pump #A-1021, with a 1-1/4" x 12' gas anchor, 155 3/4" sucker rods, 3/4" x 8' pony rod and a 1-1/4" x 12' polished rod with a 1-1/2" x 6' liner. Loaded tbg. with fresh water and checked pump action with rig. Pumping. RD and cleaned location.

Test: 10-07-92 3" BOPD and 3" BOPD (24 Hours)

RECEIVED

NOV 17 1992

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