Submit 5 Cocies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

white his New Measth Ef y, Minerals and Natural Resources Departmer

DISTRICT II P.O. Drawer DD, Astocia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Bracos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

penior						Well AP			1	
AMERADA HESS CORPORATI	ION						3002512	463		
Grees MONIMENT NE	EN MEYICO	88265								
DRAWER D, MONUMENT, NE	-W MEXICO	00203		Other	(Please emis	in) NEW W	ATERFLO	OD UNIT	EFFECTIV	
in Mell	Change	in Transport	er of:	1/1	/92. OR	DER NO.	R-	9494	•	
F=-1		Dry Gas				SE NAME &			MAVEETY #	
	Casingheed Gas	Condens				NUMENT G		T BLK.	13, #2.	
hange of operator give name ORY)	X ENERGY CO)., P.O.	BOX 26	5300, UK	LAHUMA C	IIY, UK	/3126			
•	NDIFACE									
DESCRIPTION OF WELL A BLK.		Va. Pool Na	ne. Including	g Formation		Kind o	Kind of Lease		Lease No.	
NORTH MONUMENT G/SA U				NUMENT G	/SA	State, F	ederal or Fee			
ocation				0.0.7.1.	100	20		LVC.	T.	
Unit LetterB	. <u>660</u>	Peet Pro	co The	ORTH Line	and	3U Fee	et From The .	EAS	Line	
25	198	_	36E		I	LEA			County	
Section 35 Township	193	Range		, <u>NN</u>	1PM,				County	
I. DESIGNATION OF TRANS	SPORTER OF	OIL ANI	NATUR	RAL GAS						
ame of Authorized Transporter of Oil	TA) or Co	adenante		Address (Giv		hich approved			int)	
TEXAS NEW MEXICO PIPE						Y, DENVE				
arms of Authorized Transporter of Casing] or Dry (P.0.	BOX 158	9, TULSA	, OK 74	4102	. ,	
WARREN PETROLEUM COMP	Unit Sec.	Twp.	Rge.	le gas actuall		When				
ve location of tanks.	0 33		36E	-						
this production is commingled with that fi	from any other less	e or pool, giv	e commingli	ag order aumi	xer:					
V. COMPLETION DATA	lou	- I c	las Well	New Well	Workover	- Danne	l Mua Bash	Same Res'v	Diff Res'v	
Designate Type of Completion -		Well C	ME WEII	LIEM MEII	i workover	Deepen	I LINE DECK		i	
Date Spudded	Date Compl. Ree	dy to Prod.		Total Depth	ł		P.B.T.D.	1		
							<u> </u>			
levations (DF, RKB, RT, GR, etc.)	Name of Product	ng Formation		Top Oil/Gas Pay			Tubing Depth			
erforations				Depth Casing Shoe						
eri orauous							Depth Casi	ng Snoe		
	TIRE	NG CASII	NG AND	CEMENTI	NG RECO	RD	_!			
HOLE SIZE	· · · · · · · · · · · · · · · · · · ·	& TUBING		CEMENTING RECORD DEPTH SET			1	SACKS CEMENT		
	- 									
	 -			ļ		 	-			
							_L			
. TEST DATA AND RECUES	ST FOR ALL	OWARLE		4						
				be equal to o	r exceed top a	llowable for th	is depth or b	e for full 24 ha	nes.)	
OIL WELL (Test must be after r						liowable for th pump, gas lift,		e for full 24 ho	ws.)	
OIL WELL (Test must be after r Date First New Oil Rua To Tank	recovery of total vo			Producing M	lethod (Flow,)		elc.)		ws.)	
OIL WELL (Test must be after r Date First New Oil Rua To Tank	recovery of total vo	lume of load			lethod (Flow,)				ws.)	
OIL WELL (Test must be after r Date First New Oil Rua To Tank Length of Test	Date of Test Tubing Pressure	lume of load		Producing N	lethod (<i>Flow,</i>) ture		choke Siz	e	ur.)	
OIL WELL (Test must be after r Date First New Oil Rua To Tank Length of Test	Date of Test	lume of load		Producing M	lethod (<i>Flow,</i>) ture		elc.)	e	nes.)	
OIL WELL (Test must be after r Date First New Oil Rua To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	lume of load		Producing N	lethod (<i>Flow,</i>) ture		choke Siz	e	urs.)	
OIL WELL (Test must be after r Date First New Oil Rua To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	lume of load		Casing Press Water - Bbl	lethod (<i>Flow,</i>) ture		Choke Siz	e	nes.)	
OIL WELL (Test must be after r Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	lume of load		Casing Press Water - Bbl	lethod (<i>Flow</i> , ₎		Choke Siz	e	ner:)	
OIL WELL (Test must be after r Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	lume of load		Producing N Casing Press Water - Bbi	lethod (<i>Flow</i> , ₎	pump, gas lift,	Choke Siz	e Condensate	nes.)	
OIL WELL (Test must be after r Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	(Shut-in)	oil and must	Producing N Casing Press Water - Bbi	lethod (Flow,)	pump, gas lift,	Choke Siz	e Condensate	ws.)	
OIL WELL (Test must be after r Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	(Shui-in)	oil and must	Producing M Casing Press Water - Bbl Bbls. Conde	lethod (Flow,) L neste/MMCF sure (Shut-in)	pump, gas lift,	Choke Siz	Condensate		
DIL WELL (Test must be after r Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VL OPERATOR CERTIFIC I hereby certify that the rules and regulation have been compiled with and	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC	(Shut-in)	oil and must	Producing M Casing Press Water - Bbl Bbls. Conde	lethod (Flow,) L neste/MMCF sure (Shut-in)	pump, gas lift,	Choke Siz	Condensate		
OIL WELL (Test must be after r Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VL OPERATOR CERTIFIC	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC	(Shut-in)	oil and must	Producing M Casing Press Water - Bbl Bbls. Conde	nanie/MMCF nure (Shut-in)	pump, gas lift,	Choke Siz	Condensus		
OIL WELL (Test must be after r Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been compiled with and	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC	(Shut-in)	oil and must	Producing M Casing Press Water - Bbl Bbls. Conde	lethod (Flow,) L neste/MMCF sure (Shut-in)	pump, gas lift,	Choke Siz	Condensate		
DIL WELL (Test must be after r Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been compiled with and in truly and complete to the best of my	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CC	(Shut-in) OMPLIA! Conservation on given above	oil and must	Producing M Casing Press Water - Bbli Bbls. Conde	nure Shut-in) OIL CO	pump, gas lift,	Choke Siz Gas- MCF Gravity of Choke Siz /ATION JAN	Condensate I DIVISI 0 9 '92		
DIL WELL (Test must be after r Date First New Oil Rus To Task Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been compiled with and is truly and complete to the best of my Signature	Date of Test Tubing Pressure Oil - Bbla. Length of Test Tubing Pressure CATE OF CC Intains of the Oil Cl It that the informatic knowledge and be	(Shut-in) OMPLIAI Conservation on given above	NCE	Producing M Casing Press Water - Bbli Bbls. Conde	ethod (Flow,) Bure Coll CO B Approv ORIGINA	DNSERV	Choke Siz Gas- MCF Gravity of Choke Siz /ATION JAN	Condensate I DIVISI 0 9 '92		
OIL WELL Test must be after r Date First New Oil Rus To Task Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been compiled with and is truly and complete to the best of my Signature ROBERT L. WILLIAMS. J Printed Name	Date of Test Tubing Pressure Oil - Bbla. Length of Test Tubing Pressure CATE OF CC Intains of the Oil Cl It that the informatic knowledge and be	(Shut-in) OMPLIA! Conservation on given above	NCE	Producing M Casing Press Water - Bbis Bbis. Conde Casing Press Dat By	ethod (Flow, pare Shut-in) OIL CO e Approv ORIGINA	PIMP, gas lift, ONSERV /ed L SIGNED B STRICT I SU	Choke Siz Gas- MCI Gravity of Choke Siz /ATION JAN Y JER /PERVISOR	Condensate I DIVISI 0 9 '92		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and its trule and complete to the feest of my Signature ROBERT L. WILLIAMS. J	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF CO Interest the oil (I that the informatic knowledge and be R. SU	(Shut-in) OMPLIAI Conservation on given above ilef, UNIT PERINTEN	NCE THE STATE OF T	Producing M Casing Press Water - Bbis Bbis. Conde Casing Press Dat By	ethod (Flow, pare Shut-in) OIL CO e Approv ORIGINA	DNSERV	Choke Siz Gas- MCI Gravity of Choke Siz /ATION JAN Y JER /PERVISOR	Condensate I DIVISI 0 9 '92		

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.