Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

County   Company   Compa		TC	TRAN	ISPO	RT OIL	AND NAT	URAL GAS	S Well AP	(No.			
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P. O. BOX 1861, Midland, Texas 79702  anage is Operator   Collage in Transporter of Collage in T					<del></del>							
Accounts and Authority of Injustic State   Despite   Des		nd, Texa	as 797	02								
Casinghead Gas Condensess Condensess Condenses	eason(s) for Filing (Check proper box)				_	Other	(Please explai	n)				
Contempts	w Well		~_	•								
Supplied operation give nature advanted grow nature and advanced operation generators.  Supplied operation of the product of the production Co., P. O. Box 1861, Midland, Texas 7970; and before a production of the production Co., B. May cety  B. May cety  G. B. May cety	•			•								
DESCRIPTION OF WELL AND LEASE rais Name  Well No. Pool Name, Including Formation  Laise No.  B. Haveety  6 Eunice Monument (G-SA)  State, Federal or Fee  Fee  Laise No.  Laise		Campicas (	1			tion Co	P 0.	Box 186	1. Midl	and, Tex	as 79702	
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Well No. B. May very 6 6 Eurice Monument (G-SA)  State, Tederal or Rec Fee From The East Line Control Unit Latter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 3.5 Township 19-S Range 36-E NORTH, Lie B Comment The North Line and 1980 Feet From The East Line Section 3.5 Township 19-S Range 36-E NORTH, Lie B Comment The North Line and 1980 Feet From The East Line Month of The North Line and 1980 Feet From The East Line Section 3.5 Township 19-S Range 36-E NORTH, Lie B Comment The North Month of	DESCRIPTION OF WELL	AND LEAS	E					<del>- 1</del>		l e	se No	
No. 5. PLAVELEY    Section   Section	case Name	V	1			g I Ollington			Endomina Fee			
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IL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  TO DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  TABLES OF Authorized Transporter of Conscients o	R	. 660		E4 E-	T N	lorth ::	1980	Fee	t From The	East	Line	
Section 3) Township 19—S Range 30—E PROFITS.  IDESTIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Same of Authorized Transporter of Continuation of Condensate Proceedings of the John in to be sent)  Texas New Mexico Pipeline Co.  Texas New Mexico Pipeline Co.  Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1510, Midland, Texas 79707  Texas New Mexico Pipeline Co.  Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1589, Tulsa, Oklahoma 74102  Tevel produces oil or linguid.  Unit Sec. Typ. Rgs. Is as actually connected?  When 7 very conduction is committed with that from any other lease or pool, give committed profer number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Data Spadded  Data Compt. Ready to Prod.  Data Compt. Ready to Prod.  Data Spadded  Data Compt. Ready to Prod.  Data Compt. Ready to Prod.  Total Daph  Perforations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Tex must be after recovery of total volume of food oil and must be speal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Film, pump, gest iff, stc.)  VI. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Tex must be after recovery of total volume of food oil and must be speal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Oil - Bbls.  Casing Pressure  Chick Size  OIL CONSERVATION DIVISION  JUN 19 1988  Total Producing Method (Film, pump, gest iff, stc.)  Orig. Signed by Paul Raute,  Geologist  Title  Orig. Signed by Paul Raute,  Geologist  Title  Title  Title  Title  Title  Title	Unit Letter	- :		rea m	odi the						_	
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Texas New Mexico Pipeline Co.    P. O. Box 1510, Midland, Texas Typ702					DNATU	Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be se	rt)	
Address (Give address to which approved copy of last form to be seen when the production of the last of the last was produced of the last	Texas New Mexico Pineline Co.  P. O. Box 1510, Midland, Texas 79702											
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This production is commingled with that from any other lease or pool, give comminging order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Dis Spadded  Date Compl. Ready to Prod.  Dista Spadded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Fast must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  OIL - Bbls.  GAS WELL  VI. OPERATOR CERTIFICATE OF COMPLIANCE Interby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information gives above is true and complete to the best of my knowledge and belief.  Orig. Signator  Maria I. Perez  Printed Narre  Title  Ti	f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Kge.	le gas actuali	y connecteur	WIEL	•			
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Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Total Depth  PB.B.T.D.  Total Depth  PB.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Task  Date of Test  Length of Test  Length of Test  Casing Pressure  Choke Size  Choke Size  Gas-MCF  Tubing Pressure  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  JUN 1 9 1988  Date Approved  Date	V. COMPLETION DATA								<del></del>			
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Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top ON/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Length of Test  Casing Pressure  Casing Pressure  Choke Size  Water - Bbis.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  VI. OPERATOR CERTIFICATE OF COMPLIANCE Interest of the test of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE Interest of the best of my knowledge and belief.  Signature Maria I. Perez  Fille  Housel Name  Title			Ready to	Prod		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	1	_1	
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Maria I. Perez  Accountant Printed Name  4-25-89  915-688-0375  Title	HOLE SIZE									SACKS CEMENT		
OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the depth of to 10 for the total producing Method (Flow, pump, gas lift, etc.)  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bblis. Condensate/MMCF  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Maria L. Perez  Printed Name  4-25-89  915-688-0375  Title  Title  Title  Title  Title  Title  Title  Title  Title									ļ <u>-</u>			
OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the depth of to 10 for the total producing Method (Flow, pump, gas lift, etc.)  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bblis. Condensate/MMCF  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Maria L. Perez  Printed Name  4-25-89  915-688-0375  Title  Title  Title  Title  Title  Title  Title  Title  Title						ļ			<del> </del>			
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OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the depth of to 10 for the total producing Method (Flow, pump, gas lift, etc.)  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bblis. Condensate/MMCF  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Maria L. Perez  Printed Name  4-25-89  915-688-0375  Title  Title  Title  Title  Title  Title  Title  Title  Title	V TEST DATA AND REOLIE	ST FOR A	LLOW	ABLE	<u> </u>	_1			<u> </u>			
Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signanure  Maria I. Perez  Accountant  Printed Name  4-25-89  915-688-0375  Title  Title  Title  Title  Title	OIL WELL (Test must be after	recovery of to	stal volume	of load	i oil and mus	t be equal to a	r exceed top al	lowable for th	is depth or be	for full 24 ho	ws.)	
Length of Test  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gas- MCF  Gas- MCF  Gravity of Condensate  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Martia I. Perez  Accountant  Printed Name  4-25-89  915-688-0375  Title  Title  Title  Title  Title  Title	Date First New Oil Run To Tank					Producing N	dethod (Fiow, p	nump, gas lift,	esc.)			
Actual Prod. During Test  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Gravity of Condensate  Biblis. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Martia L. Perez  Accountant  Printed Name  4-25-89  915-688-0375  Title  Title  Title  Title  Title						Casing Pressure			Choke Size			
Accountant  Prod. During Test  Oil - Bbls.  Ondensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Ohoke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Orig. Signed by Paul Reutz  Geologist  Title  Title  Title  Title	Length of Test	Tubing Pro	essure						}			
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the nules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Signature  Maria L. Perez  Accountant Title  4-25-89  915-688-0375  Title  Title  Title  Title  Title	Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
Rectangle   Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate							<del></del>		1			
Rectangle   Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate	GAS WELL									·		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Maria L. Perez  Accountant Printed Name  4-25-89  OIL CONSERVATION DIVISION  JUN 1 9 1988  Date Approved  Orig. Signed by Paul Rautz  Geologist  Title  Title		Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Maria L. Perez  Accountant Printed Name  4-25-89  OIL CONSERVATION DIVISION  JUN 1 9 1988  Date Approved  Orig. Signed by Paul Rautz  Geologist  Title  Title			M1. N			Casing Pressure (Shut-in)			Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Orig. Signed by Paul Kautz  Geologist  Title  1 Title  Title  Title	Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Count 1 treamin (mine, m)			1:			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Orig. Signed by Paul Kautz  Geologist  Title  1 Title  Title  Title		<u> </u>		DF T A	NCE	<del></del>					· · · · · · · · · · · · · · · · · · ·	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Orig. Signed by Paul Kautz  Geologist  Title  4-25-89  915-688-0375  Title							OIL CO	<b>NSERV</b>	<b>MOITA</b>	I DIVISI	ON	
Signature  Maria I. Perez  Printed Name  4-25-89  Date Approved  Orig. Signed by Paul Kautz  Geologist  Title  Title  Title	Division have been complied with a	nd that the info	ormation g	iven abo	ove					UN 19	1989	
Signature Maria I. Perez Accountant Title 4-25-89  Orig. Signed by Paul Rautz Geologist  Title  Title  Title	is true and complete to the best of m	y knowledge	and belief.			Da	te Approv	ed				
Signature  Maria I. Perez  Accountant  Title  4-25-89  915-688-0375  Title  Title	$M \sim \mathcal{Y}$	<b>J</b> a					Orig. Signed by					
Maria I. Perez Accountant  Printed Name Title 4-25-89 915-688-0375  Title  Title	_ llaua .	Why.				Ву						
Printed Name Title Title	_		$\rightarrow$ Ac						(Acord)	51 <b>06</b>		
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A MANUAL POLICY A TWO TO	4-25-89 Date	9										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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Section 1 Sectio

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