

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLSEP (Submit to appropriate District Office as per Commission Rule 1176) 45

Company		(Address)		OBESSA, TETAS		
Lease V. B. MAYETY	Well No.	·	S 35	T 196	R 36-2	
Date work performed	1-20-7-4-55	POOL	Number			
This is a Report of (Ch	eck appropriat	e block)	Result o	f Test of (Casing Shut-o	
, , , , , , , , , , , , , , , , , , ,		,				
Beginning Dri	lling Operation	S	Remedia	ıl Work		
Plugging			Other 1	opelr Cag.	Look & Run Li	
Detailed account of wor obtained. Ren Baker Men 330 sneks concert. Set By 1/200 sneks concert. Research concert. Separates, the. 2650/, exte 7/6 bills. per min. Perforated liner 3512-37-23-55 - 24 hr. test coll - GCR 12,900/2. Hete: We are planning	del K retrievahlaker retrievahla 290.47° ef 5½ queened last 2 eg. 500%, mexim Finshed v/134 966° v/4 Jet SP nding 7:00 a.m.	le retainer à e teel at 245 00 eag. lin bhls. cement un injection bhls. lease 7 treated v/2 cm 34/64° ch	t 2526. Come ; comented 7 er v/Brown has in formation ; rate 7.8 bbl. cil, all free 000 gal. sand oke, TP 1406,	sted 7" enging he enging he meing 1400f e. per min. and lense ed. 1# si,	p. 2590-2660 v.l. 369-660 v.l. 1 at 3980 v.l. e.k. Final atl. resvered atl. resvered pal.	
FILL IN BELOW FOR I Original Well Data: DF Elev. 3641.2 TD 3982 Tbng. Dia Tbr Perf. Interval (s)	÷	Prod. Int	S ONLY . 44.60 Comp	 -	6/29/36 epth 3629 *	
Open Hole Interval	9/3902	Producing F	ormation (s)	Oreybur	B	
RESULTS OF WORKOV Date of Test Oil Production, bbls. p Gas Production, Mcf pe Water Production, bbls Gas-Oil Ratio, cu. ft. Gas Well Potential, Mc	er day er day . per day per bbl.		BEFOR 4-55 4.50 12.1 H 2699/1	1 Company)		
Oil Conservation	n Commission		ertify that the	e informat	ion given	