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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico vergy, Minerals and Natural Resources Depart

DISTRICT # P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT MI 1000 Rio Brisos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator				OIL AND NAT		w				
HIIIPEANA HACC I ANNANAT						Walk	Na.			
Amerada Hess Corporat	-1011			· · · · · · · · · · · · · · · · · · ·	3002512					
Drawer D, Monument, N	New Mex	ico 88	3265					•		
esson(s) for Filing (Check proper box)				Othe	(Please explo	nia)				
ew Well			Transporter of:	Effe	ctive 12	2-15-93 V	larren Me	ter		
ecompletion hange in Operator	Oil			ע No.	060030 c	lisconnec	cted - Te	xaco		
	Cadaghee	d Cas X	Condensate	Mete	r No. 11	0213208	installe	d		
change of operator give name if address of previous operator	· 									
DESCRIPTION OF WELL	AND LE	ASE								
Blk.	14		Pool Name, In	cluding Formation	· · · · · · · · · · · · · · · · · · ·	Kind o	Lease	10	se Na	
North Monument G/SA U	nit	1_1_	Eunic	e Monument	G/SA	Sinte	Lesse XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		626-1	
ocation		220						1	020 1	
Unit LetterA	_ ;	330	_ Feet From The	North Line	and3	30 F ∞	t From The	Eas	t Line	
Section 36 Townshi	ip 19	95	Range	36E N						
				1147	грм,	L	ea		County	
. DESIGNATION OF TRAN	ISPORTE	ROFO	IL AND NA	TURAL GAS						
rum or virruoused tuterboutes of Off	r X 1	or Coade	2 124.	Address (Giw			copy of this form			
EOTT Oil Pipeline Co	mpany		- 5 6 5		. Box 46	66. Hous	ton. Texa	is 772	10-4666	
Texaco E & P. Inc.	gimes UNI	α	or Dry Gas	Address (Giv	address to wi	hick approved:	copy of this form	s is to be ser	1)	
well produces oil or liquide,	Unit	Sec.	Twp	Rge. Is gas actually	BOX 30		a. OK 74	102		
e location of tanks.	_iA	36	1195 36	SF		Whee	7			
his production is commingled with that	from any oth	her lease or	pool, give com	mingling order numb	ट.	I				
. COMPLETION DATA		<u> </u>		·						
Designate Type of Completion	- (X)	Oil Wel	Cas We	II New Well	Workover	Deepea	Plug Back Si	ime Rei'v	Diff Res'v	
te Spudded		pl. Ready i	o Prod.	Total Depth		<u> </u>			l	
		•			- September 1			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of I	roducing F	ormation	Top Oil/Gas	5y		Tubing Depth			
rioritions										
							Depth Casing	Spoe		
		TIDAK	CACDIO	MD CELL CELL						
HOLE SIZE CASING & TO			CASING AND CEMENTING RECO							
			OBITO SILE		DEPTH SET		SA	CKS CEME	NT	
							•			
							<u> </u>	~~~~		
TEST DATA AND REQUE	ST FOR	ALLOW	ABLE							
TEST DATA AND REQUE	ST FOR	ALLOW	ABLE							
LWELL (Test must be after	ST FOR A	otal volume	ABLE s of load oil and	must be equal to or Producing M.	exceed top all	owable for this	depth or be for	full 24 how	z.)	
IL WELL (Test must be after alle First New Oil Rua To Tank	Date of Te	otal volume est	ABLE of load oil and	must be equal to or Producing M	exceed lop all thod (Flow, p	owable for this ump, gas lift, e	depth or be for	full 24 hou	2.)	
IL WELL (Test must be after alle First New Oil Rua To Tank	recovery of i	otal volume est	ABLE s of load oil and	must be equal to or Producing M.	thod (Flow, p	owable for this ump, gas lift, e	depth or be for	full 24 how	1.)	
IL WELL (Test must be after the First New Oil Run To Tank the the first of Test	Date of Te	otal volume est casure	ABLE of load oil and	Casing Press	thod (Flow, p	owable for this	Choke Size	full 24 hou	s.)	
IL WELL (Test must be after tale First New Oil Run To Tank	Date of Te	otal volume est casure	ABLE s of load oil and	Producing M	thod (Flow, p	owable for this ump, gas lift, e	к.)	full 24 how	1.)	
IL WELL (Test must be after alse First New Oil Run To Tank ength of Test ctual Prod. During Test	Date of Te	otal volume est casure	ABLE of load oil and	Casing Press	thod (Flow, p	owable for this ump, gas lift, e	Choke Size	full 24 hour	s.)	
IL WELL (Test must be after alse First New Oil Run To Tank ength of Test chial Prod. During Test	Date of Te	otal volume est casure	ABLE of load oil and	Casing Press Water - Bbla	ithod (<i>Flow, p</i>	owable for this ump, gas lift, e	Choke Size Gas- MCF		s.)	
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IL WELL (Test must be after also First New Oil Run To Tank ength of Test chinal Prod. During Test GAS WELL chinal Prod. Test - MCF/D	Pecovery of the Date of Telegraph of Length of	otal volume est casure	s of load oil and	Casing Press Water - Bbla	ne	owable for this	Choke Size Gas- MCF		2.)	
IL WELL (Test must be after also First New Oil Run To Tank ength of Test ctual Prod. During Test AS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.)	Tubing Processing Proc	cessure Test	of load oil and	Casing Press Water - Bbla. Bbla. Conder Casing Press	ne	owable for this ump, gas lift, e	Choke Size Gas- MCF Gravity of Cor		s.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.