9.40 colt 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Minerals and Natural Resources Department Ena

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Berros Rd., Assec, 18M 87410

DISTRICT E P.O. Drewer DO, Astoda, PM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORA						_		
	ATION					30025	512465	
DRAWER D, MONUMENT,	NEM WEXTO	88265						
asca(s) for Filing (Check proper box)	NEW MEXICO	00203	X Other (I	lease expla	in)			
w Weil □		Transporter of:	_					
completion U		Dry Ces 📙	EFF	ECTIVE	11-01-93	3.		
ange is Operator	Casingheed Gas	COBORRERIE						
hange of operator give same address of previous operator								
DESCRIPTION OF WELL							- -	
	K. 14 Well No.	1 '	-	C A	Kind of	Lease oderal or Fos	1	ıæ No.
NORTH MONUMENT G/SA	UNII	EUNICE MC	ONUMENT G/	SA			B-16	26-1
Unit Letter A	. 330	Foot From The	NORTH Line ar	a 33	i0 F	t From The	EAST	- Lipe
_								
Section 36 Townshi	ip 19S	Range 301	, NMP	ч,		LEA		County
I. DESIGNATION OF TRAN	SPORTER OF C	DIL AND NATU	RAL GAS					
ime of Authorized Transporter of Oil	「X」 or Conde		Address (Give a	lbest to wh	ich approved	opy of this for	n is to be see	u)
EOTT OIL PIPELINE CO	OMPANY		P.O. BOX					
ame of Authorized Transporter of Casin WARREN PETROLEUM CON		or Dry Gas	Address (Give a	1589. • 1589.	iich approved : TULSA . (copy of this for OK 74102	m is to be sei)	ਖ)
wall produces oil or liquids,	Unit Sec.	Twp. Rge.	is gas actually c		When			
re location of tanks.	tice of tasks. A 36 19S 36E				i			
his production is commingled with that '. COMPLETION DATA	i from any other lease or	r pool, give comming!	ling order number					
,	Oil We	Ges Well	New Well 1	Vorkover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion		i	1 1	····	<u>ii</u>	<u> i</u>		<u>i</u>
nte Spudded	Date Compl. Ready i	to Prod.	Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Top Oil/Gae Pay			Tubing Depth				
				aming exput				
erforations						Depth Casing	Shoe	
	Tippic	CARNIG AND	CTA (TA INTO)					
HOLE SIZE		G, CASING AND TUBING SIZE	<u> </u>	EPTH SET		1 6/	ACKS CEM	- L
				Cr III OC I		ر ا	TORS CEMI	
						1		
	ST FOR ALLOW	ABLE						
IL WELL (Test must be after	recovery of total volum		be equal to or ex	cted top all	owable for this	depth or be fo	r full 24 hou	ra.)
IL WELL (Test must be after				ceed top all	owable for this ump, gas lift, e	depth or be fo	r full 24 hou	rs.)
IL WELL (Test must be after nice First New Oil Rug To Tank	recovery of total volum		be equal to or ex	od (Flow, p	owable for this ump, gas lift, e	depth or be fo	r full 24 hou	71.)
IL WELL (Test must be after the First New Oil Rus To Tank togeth of Test	Date of Test Tubing Pressure		Producing Meth	od (Flow, p	owable for this wrvp, gas lift, e	tc.)	r full 24 hou	72.)
IL WELL (Test must be after the First New Oil Rus To Tank togeth of Test	Date of Test		be equal to or ex Producing Meth	od (Flow, p	owable for this ump, gas lift, e	tc.)	r full 24 hou	72.)
IL WELL (Test must be after the First New Oil Rus To Tank ength of Test ctual Prod. During Test	Date of Test Tubing Pressure		Producing Meth	od (Flow, p	owable for this emp, gas lift, e	Choke Size	v full 24 hou	72.)
IL WELL (Test must be after the First New Oil Rus To Tank ength of Test ctual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil - Bbls.		Producing Meth Casing Pressure Water - Bbls.	od (Flow, p	owable for this	Choke Size		71.)
IL WELL (Test must be after the First New Oil Rus To Tank ength of Test ctual Prod. During Test GAS WELL	Date of Test Tubing Pressure		Producing Meth	od (Flow, p	owable for this emp, gas lift, e	Choke Size		72.)
IL WELL (Test must be after the First New Oil Rus To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	e of load oil and mus	Producing Meth Casing Pressure Water - Bbls.	eMMCF	owable for this	Choke Size		72.)
IL WELL (Test must be after nite First New Oil Rus To Tank ength of Test ctual Prod. During Test GAS WELL ctual Frod. Test - MCF/D sting Method (pirot, back pr.)	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh	us of load oil and much	Producing Meth Casing Pressure Water - Bbls. Bbls. Condensa	eMMCF	owable for this emp. gas lift, e	Choke Size Gas- MCF Gravity of Co		72.)
IL WELL (Test must be after ate First New Oil Rus To Tank tring the of Test of	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shi	ue of load oil and much	be equal to or ex Producing Meth Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	e/MMCF	urp, gas lift, e	Choke Size Gas- MCF Gravity of Co	vo de n care	
IL WELL (Test must be after the First New Oil Rus To Tank ength of Test Chual Prod. During Test GAS WELL chual Prod. Test - MCF/D sting Method (pitot, back pr.) L. OPERATOR CERTIFIC I bereby certify that the rules and regularising have been compiled with and	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shi CATE OF COM ulations of the Oil Consider that the information of	ul-to)	be equal to or ex Producing Meth Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	e/MMCF	urp, gas lift, e	Choke Size Gas- MCF Gravity of Co	vo de n care	
IL WELL (Test must be after the First New Oil Rus To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D string Method (pirot, back pr.) L. OPERATOR CERTIFIC 1 bereby certify that the rules and resru	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shi CATE OF COM ulations of the Oil Consider that the information of	ul-to)	De equal to or exproducing Methoducing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	eMMCF (Shut-in)	NSERV	Choke Size Gas- MCF Gravity of Co	vo de n care	
ength of Test cetual Prod. During Test GAS WELL cetual Prod. Test - MCF/D esting Method (pirot, back pr.) L. OPERATOR CERTIFIC I bereby certify that the rules and regularities have been complied with and	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shi CATE OF COM ulations of the Oil Consider that the information of	ul-to)	De equal to or exproducing Methoducing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	od (Flow, p	NSERV	Choke Size Gas- MCF Gravity of Co	o viole	
ALL WELL (Teri meri be after late First New Oil Rus To Tank ength of Test actual Prod. During Test GAS WELL actual Prod. Test - MCF/D enting Method (pirot, back pr.) L. OPERATOR CERTIFIC I bereby certify that the rules and regulations have been complied with and in true and complete to the best of my Signature	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shi CATE OF COM ulations of the Oil Consider that the information girls knowledge and belief.	ut-in) UPLIANCE ervation iven above	Date /	MMCF (Shullin)	NSERVA	Choke Size GIVING OF CHOKE SIZE ATION C 9 1993	o viole	
ALL WELL ALL First New Oil Rule To Tank Length of Test Lectual Prod. During Test GAS WELL Lectual Prod. Test - MCF/D Lectual Prod. During Test Lectual Prod. During T	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shi CATE OF COM ulations of the Oil Consider that the information girls knowledge and belief.	UII-ID) IPLIANCE ervation iven above	De equal to or exproducing Methoducing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	MMCF (Shullin)	NSERVA	Choke Size Gas- MCF Gravity of Co	o viole	
IL WELL (Test must be after the First New Oil Rus To Tank ength of Test citual Prod. During Test GAS WELL citual Prod. Test - MCF/D setting Method (pitot, back pr.) 'L OPERATOR CERTIFIC I bereby certify that the rules and regulation have been complied with and is true and complete to the best of my Signature	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shi CATE OF COM ulations of the Oil Conse d that the information gi / knowledge and belief.	ut-in) UPLIANCE ervation iven above	Date /	MMCF (Shullin)	NSERVA	Choke Size GIVING OF CHOKE SIZE ATION C 9 1993	o viole	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.