

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-183
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-12465 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1626-1
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA unit BLK. 14	
8. Well No.	1
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NM 88265	4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>T19S</u> Range <u>36E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Acidized</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-19-93 Through 03-24-93

MIRU X-Pert Well Service pulling unit & TOH w/rods & pump. Unflanged wellhead and installed BOP. TOH w/tbg. TIH w/6-5/8" packer and set packer at 3,760'. Loaded and tested casing to 500 psi for 30 min. Held OK. Rigged up Serfco. Pressured backside to 500 psi. Acidized well w/4,000 gals. 15% NEFE DI HCL acid w/3% Champion DP77MX using a diverting agent of 1 PPG RS in a 30# cross-linked gel system. Swabbed well. Rigged up Chaparral pump truck and scale squeezed well w/10 bbls. fresh water mixed w/10 gals. TBC chemical followed by 20 bbls. fresh water mixed w/110 gals. SI 504 chemical followed by 20 bbls. fresh water flushed w/100 bbls. 1% KCL water mixed w/3 sks. soda ash. Released packer and TOH with 2-7/8" tbg. & 6-5/8" pkr. TIH w/a repaired pump bbl. & 2-7/8" x 6-5/8" TAC on 119 jts. 2-7/8" tbg. Removed BOP. Set TAC at 3,793' w/12,000# tension & pump bbl. from 3,886'-3,913'. TIH w/2-1/4" x 4' plng. on rods. Loaded & tested tubing to 500 psi. Tested OK. Checked pump action - OK. RDPU, cleaned location & resumed prod. well.
Test of 04-01-93: Prod. 93 BO. 208 BW. & 92 MCEGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Suprv. Adm. Svcs. DATE 04-08-93
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 15 1993