

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Blanco Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-12465

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1626-1

7. Lease Name or Unit Agreement Name

BLK. 14
NORTH MONUMENT G/SA UNIT

8. Well No.

1

9. Pool name or Wildcat

FLUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter A : 330 Feet From The NORTH Line and 330 Feet From The EAST Line

Section 36

Township 19S

Range 36E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-14-92 Thru 4-23-92

MIRU Ram Well Service pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-7/8" bit to 3,918' & TOH. RU Schlumberger & ran CNL-CRL-GR-CCL fr. 3,922'-2,500'. Found top of cement on 6-5/8" csg. at 2,800' & good cement bond fr. 3,809'-2,800'. TIH w/6-5/8" Baker Lok-set RBP & set at 3,700'. Ran 6-5/8" Baker fullbore pkr. set at 3,697' & press. RBP to 2000#. Held OK. Released pkr., circ. hole clean & TOH. TIH & spotted 6 sks. sand on top RBP. Schlumberger ran 4" csg. gun & perf. 6-5/8" csg. at 2,775' w/4 SPF. TIH w/5-1/2" Baker fullbore pkr. set at 2,682' & est. inj. rate into holes at 2,775' & TOH. TIH w/6-5/8" SV EZ drill cement retainer & set at 2,680'. Halliburton cemented 8-5/8" x 6-5/8" annulus w/150 sks. Class "C" slurry w/4% gel & 1/4 lb./sack flocele & 200 sks. Class "C" neat cement slurry. Left 1 sk. on retainer, 13.5 sks. below retainer, 270 sks. behind csg., circ. 52 sks. to pit & reversed out 13.5 sks. WOC. TIH w/5-7/8" bit & drld. cement, retainer, & cement to 2,856'. Press. tested csg. to 500# for 30 min. Held OK.

(Cont. On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

R. L. Wheeler, Jr.

TITLE

Supv. Adm. Svc.

DATE

5-19-92

TYPE OR PRINT NAME

R. L. Wheeler, Jr.

TELEPHONE NO. 393-2144

(This space for State Use)

MAY 26 '92

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Chart attached. Ran bit to 3,670', washed sand off RBP & TOH. TIH w/retrieving tool, latched onto RBP & TOH. TIH w/tbg. set OE'd at 3,912'. Removed BOP, installed wellhead & TIH w/pump & rods. RDPU, cleaned location & resumed prod. well.

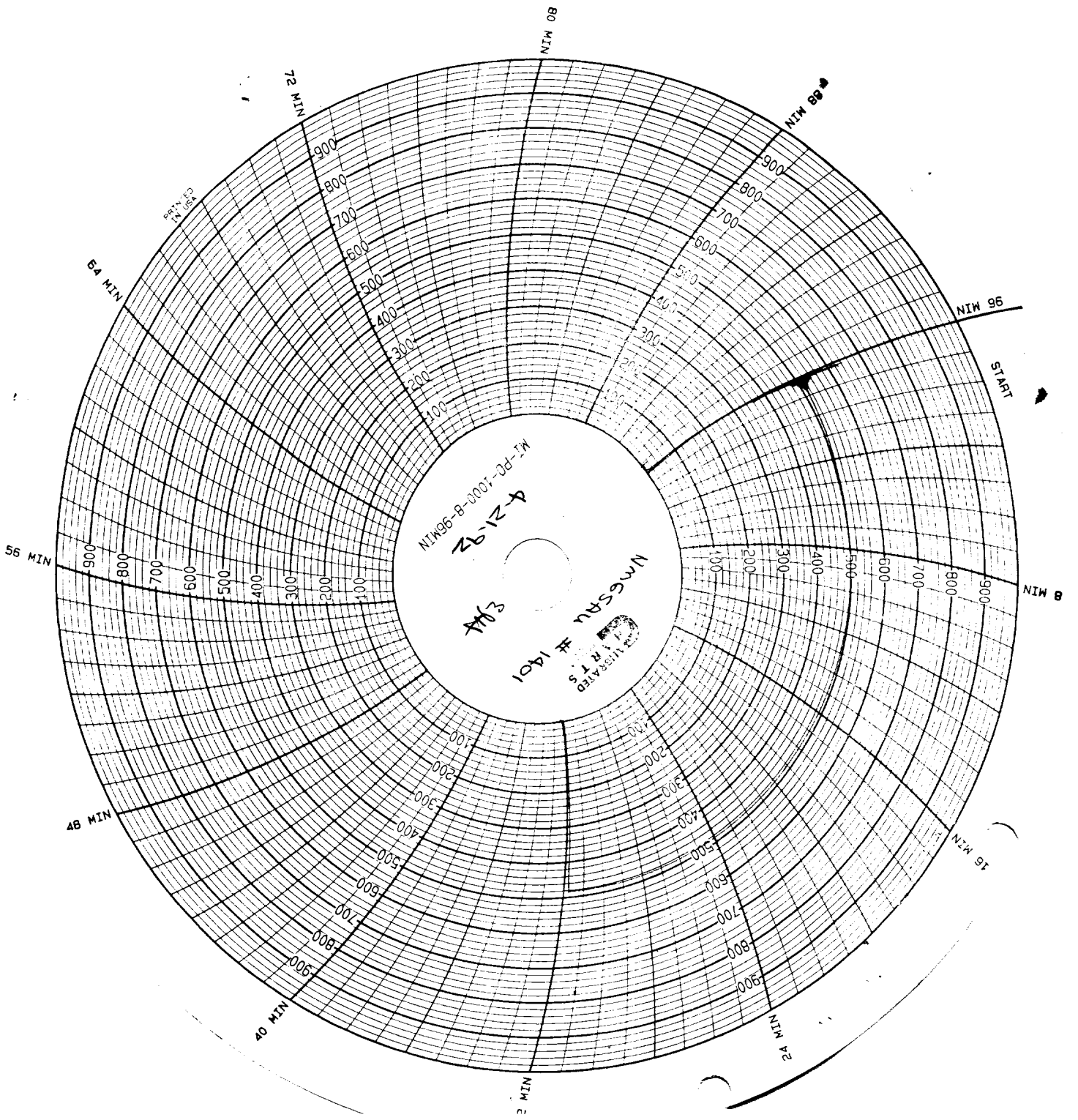
Test of 5-7-92: Prod. 88 b.o. & 252 b.w. in 24 hrs.

(Prior - AHC - State V #1)

RECEIVED

MAY 28 1992

300 H0235 00



RECEIVED
JULY 28 1992
JULY 28 1992