AMERADA HESS CORPORATION

P. O. BOX 561 - HOBBS, TEXAS 79241

Change to Producer
Oil
Dry Gas
Casinghead Gas
Condensate

CHANGE NAME ONLY
AMERADA HESS CORPORATION
TO AMERADA HESS CORPORATION
EFFECTIVE DATE

State "V" | 1 | Monument Greyburg San Andres | State | B1626

Unit Letter A : 330 Feet From The North Line and 330 Feet From The East

Section 36 Township 19S Range 36E NMPM Lea County

Shell Pipe Line Co. | Box 2648 Houston, Texas 77001

Warren Petroleum Corp. | Box 1589, Tulsa, Oklahoma

Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
G	36	19S	36E	Yes	

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	GAS-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED AUG 18 1971

John W. Runyan

Geologist