

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 S. First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87504

WELL API NO. 30-025-12466
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B-1626-1
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 14
8. Well No. 2
9. Pool Name or Wildcat Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT,GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well.	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 840, Seminole, TX 79360	
4. Well Location Unit Letter <u>B</u> <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>Lea</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Converted to Water Injection Well.</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please refer Administrative Order No. WFX-765

3-19 thru 4-12-2001

MIRU Key Energy Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-7/8" bit & cleaned out fill to 3880'. TIH w/6-5/8" RBP set at 3751' & attempted to press. test csg. w/no success. TIH w/pkr. & located csg. leak 60' fr. surface. Halliburton Svc. pumped 20 sks. 50/50 Micro Matrix Fly Ash w/CFR3. WOC. TIH w/5-7/8" bit, tagged cement at 8' fr. surface & drld. out cement at 60'. Circ. clean & press. tested csg. to 500 PSI for 30 min. Held OK. TIH w/ret. tool, latched onto & TOH w/RBP at 3751'. TIH w/6-5/8" Arrowset 1-X pkr. on 2-3/8" Fiberglass lined tbg. & set pkr. at 3753'. Attempted to load csg. w/pkr. fluid & press. test w/no success. TOH w/tbg. & pkr. TIH w/6-5/8" RBP set at 3751'. TIH w/pkr. & est. rate into csg. leak at 60' fr. surface. Halliburton Svc. pumped 20 sks. Premium Plus cement. WOC. TIH w/5-7/8" bit, tagged TOC at 23' & drld. out cement at 168'. Circ. clean & press. tested csg. to 500 PSI for 30 min. Held OK. TIH w/ret. tool, circ. sand off RBP at 3751', latched onto & TOH w/RBP. TIH w/6-5/8" 1X pkr. on 2-3/8" fiberlined tbg. & set pkr. at 3753'. Removed BOP & installed wellhead. Circ. pkr. fluid & press. tested csg. to 420 PSI for 30 min. Chart attached. RDPU & cleaned location. Began injecting water 4-12-2001 at rate of 1900 B.W/D. ON 4/64" choke. Tbg. & csg. press. = 0 PSI. Well status changed from oil well to water injection well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 04/16/2001
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE APR 24 2001

CONDITIONS OF APPROVAL, IF ANY: