

NMGSAU Well No. ~~914~~ 14

API No. 30-025-04053

660 FSL & 1980 FWL, Unit 'N', Section 25

Township 19 South, Range 36 East, NMPM

Injection Interval: 3,780 feet to 3,939 feet

Maximum Injection Pressure: (.2 psi/ft) 756

NMGSAU Well No. ~~1402~~ 2

API No. 30-025-12466

660 FNL & 1980 FEL, Unit 'B', Section 36

Township 19 South, Range 36 East, NMPM

Injection Interval: 3,798 feet to 3,930 feet

Maximum Injection Pressure: (.2 psi/ft) 760

NMGSAU Well No. ~~1419~~ 19

API No. 30-025-31587

80.5 FNL & 1505 FWL, Unit 'C', Section 36

Township 19 South, Range 36 East, NMPM

Injection Interval: 3,747 feet to 3,943 feet

Maximum Injection Pressure: (.2 psi/ft) 749

Lea County, New Mexico.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the wells, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection wells to no greater than .2 psi per foot of depth to the uppermost injection perforations.