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State of New Mexico y, Minerals and Natural Resources Departmer

DISTRICT B P.O. Drower DO, Asseda, NM \$2210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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completice 🔲	Oil	\mathbf{X}	Dry Gas		EFFECTIVE	11-01-9	3.		
sange in Operator	Casinghose	Ges 🔲	Condess	abs 🗌					
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26 - 1	. 10	\ C							
Section 36 Townshi	i p 19	15	Range	361	, NMPM,	LEA			County
. DESIGNATION OF TRAN	NSPORTE	R OF OI	L ANI	NATU	RAL GAS				
me of Authorized Transporter of Oil	ΓX٦	or Condens		7	Address (Give address to wh	ich approved	copy of this fo	rm is to be set	u)
EOIT OIL PIPELINE CO					P.O. BOX 4666,				
ime of Authorized Transporter of Casin WARREN PETROLEUM CON			or Dry (Ges	Address (Give address to wh				4)
wall produces oil or liquids,	Unit	Sec.	Twp.	Rec.	P.O. BOX 1589,)	
e location of trafts.	<u>i a i</u>	36	<u> 19</u> S	36E		1	•		
his production is commingled with that	from any oth	er lease or p	ool, give	comming	ing order number:				
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Le Spudded	Date Comp	ol. Ready to	Prod.		Total Depth	L	P.B.T.D.	<u>!</u>	<u> </u>
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Perations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Cas Pay		Tubing Depth			
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r Corations							Depth Casin	g Shoe	
rfontions	ı	UBING.	CASIN	IG AND	CEMENTING RECOR	D.		g Shoe	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.