

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-12466	<input checked="" type="checkbox"/>
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1626-1	
7. Lease Name or Unit Agreement Name		
NORTH MONUMENT G/SA UNIT BLK. 14		
8. Well No.	2	
9. Pool name or Wildcat	EUNICE MONUMENT G/SA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		
Unit Letter <u>B</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line		
Section <u>36</u>	Township <u>T19S</u>	Range <u>36E</u> NMPM LEA County

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. Name of Operator  
AMERADA HESS CORPORATION  
3. Address of Operator  
DRAWER D, MONUMENT, NEW MEXICO 88265  
4. Well Location

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1402 04-30-93 Through 05-11-93

MIRU DA&S Well Service & TOH w/rods and pump. Removed 9-5/8" Hinderliter tubinghead packing and slip assembly. Installed a 9-5/8" x 6" 900 flange and a 6" 900 manual BOP. TOH w/tbg. TIH with a 5-7/8" drill bit & tagged top of fill at 3,873', for 17' of fill on openhole bridge plug. TOH with drill bit. TIH with a 6-5/8" Elder Lok-set retrievable bridge plug set at 3,748'. Circulated hole with 150 bbls. fresh water & pressure tested casing to 500 psi for 10 mins., with no pressure loss. Schlumberger RIH with GR-CCL-CBT tools & logged from 3,713' to 2,200', with 500 psi applied pressure. Located top of cement at 2,920'. RIH with a 4" casing gun, loaded with four jet shots, and perforated 6-5/8" casing at 2,910'. Dumped 10 sks. sand down casing. Estimated top of sand on RBP is 3,698'. TIH with a 6-5/8" Elder fullbore packer set at 2,894'. Pressured casing-tubing annulus to 500 psi. Attempted to circulate through perforations at 2,910', with no  
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Suprv. Adm. Svcs. DATE 05-26-93

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 11 1993

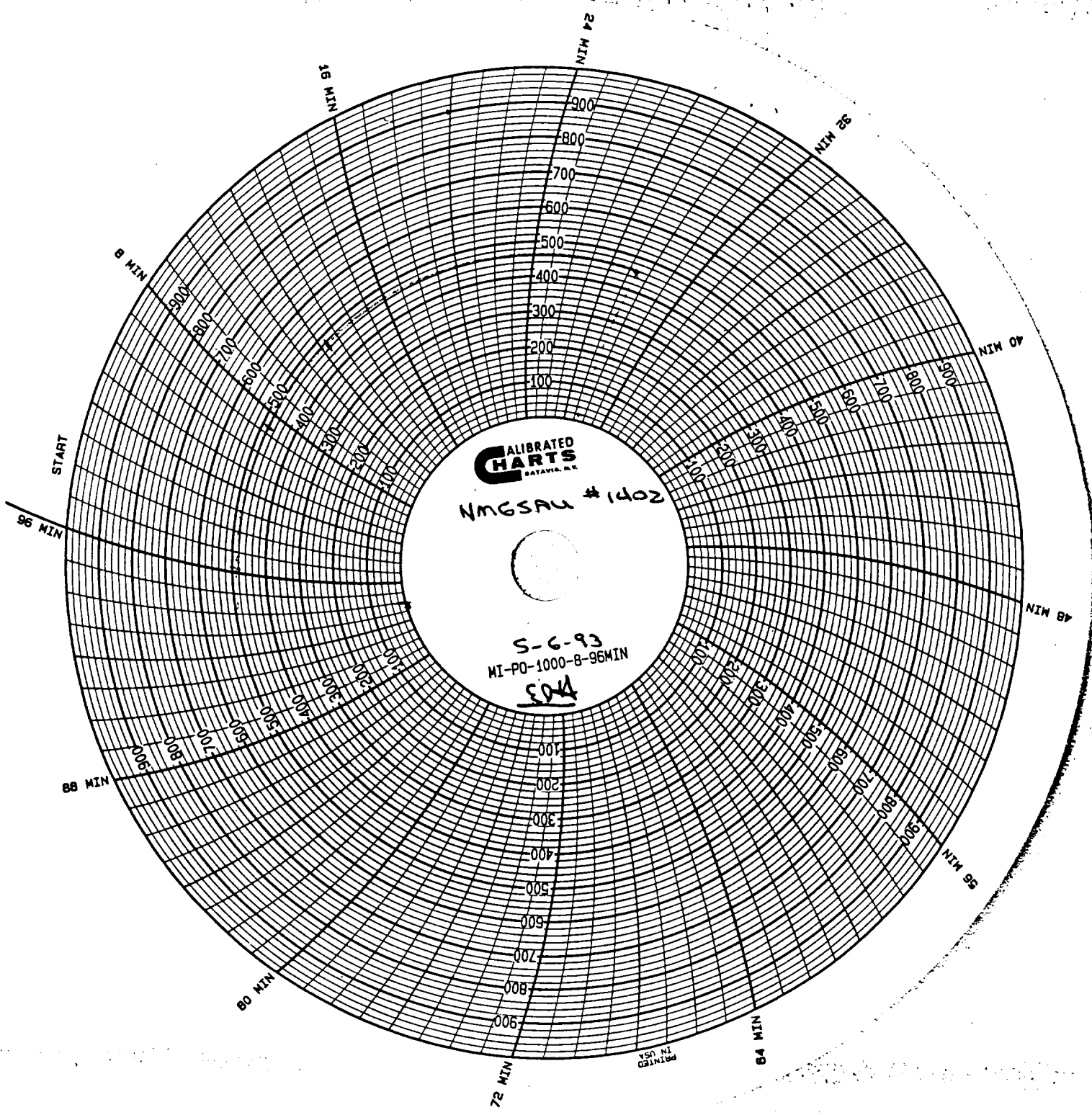
CONDITIONS OF APPROVAL, IF ANY:

success. Found perforations; would hold pressure at 800 psi. Increased pressure in 100 psi increments to 1400 psi and found no pressure loss. Bled pressure off tubing. Attempted to pump down intermediate-production casing annulus, with no success. Pressure decreased from 800 psi to 500 psi in 3 mins. Released packer and TOH. Rigged up Schlumberger and RIH with a 4" casing gun, loaded with four jet shots. Found top of sand at 3,695' and perforated 6-5/8" casing at 2,870'. TIH with a 6-5/8" Elder fullbore packer and set packer at 2,800'. Pumped fresh water down tubing and pressure increased to 700 psi. Pressure decreased to 500 psi in 2 mins. with slight circulation through intermediate production casing annulus. Repressured tubing to 700 psi repeatedly and circulation increased to 2.85 BPM. Pressure decreased to 300 psi at 2.85 BPM. Pumped for one hour to clean up annulus. Dropped 2 lbs. red dye and followed with 100 bbls. fresh water at 2.85 BPM and 300 psi, with full circulation through intermediate-production casing annulus. Had dye circulation to pit, after 83 bbls. pumped. Pumped 100 bbls. fresh water down tubing at 2.5 BPM and 300 psi, circulating gas from 8-5/8" x 6-5/8" casing annulus. Released packer and TOH. TIH with a 6-5/8" SV EZ drill cement retainer. Pumped 20 bbls. fresh water down tubing to clear retainer & set retainer at 2,734'. Tested tubing to 1800 psi, stung into retainer and pressured casing-tubing annulus to 500 psi. Pumped 10 bbls. fresh water down tubing at 3.0 BPM and 250 psi. Had full circulation to pit, after 4 bbls. pumped. Applied 200 psi back pressure to 8-5/8" x 6-5/8" casing annulus and pumped 20 bbls. fresh water down tubing at 3.0 BPM and 470 psi. Pumped 250 sks. class "C" slurry with 4% Bentonite gel and 1/4 lb./sk. flocculant and 100 sks. class "C" slurry with 2% CACL2 at 3.2 BPM. Reversed out an estimated 14.5 sks. to pit. Left an estimated 1 sk. on retainer, 20.5 sks. below retainer, 293 sks. behind 6-5/8" casing and circulated 20.8 sks. to pit. Removed 6" 900 manual BOP and adapter flange. Broke out risers from 8-5/8" x 6-5/8" casing annulus and found cement in risers and valves. Loaded 6-5/8" casing and cut off 9-5/8" Hinderliter tubinghead. Split 10" Nominal Hercules casinghead. Cut off 6-5/8" casing above 8-5/8" casing collar. Installed a 9-5/8" collar slip x 8rd on 8-5/8" intermediate casing collar. Welded both internally and externally. Installed a collar, 6-5/8" slip x 7" 8rd, on 6-5/8" casing stub. Installed a 9-5/8" 36# casing stub slip x 8rd pin and an 11" 3M National casinghead, welded both internally and externally, with welds tested to 500 psi, in 9-5/8" casing collar. Installed a 7" 33# casing stub slip x 8rd pin, inside 7" casing collar. Aligned 7" casing stub, installed slip assembly, cut off 7" casing 4" above 11" 3M flange, installed packoff and an 11" 3M x 7-1/16" 3M National tubinghead spool and tested packoff to 2,500 psi. Installed a 6" 900 manual BOP and tested wellhead and BOP to 500 psi. TIH with a 5-7/8" drill bit, & tagged top of cement on cement retainer at 2,727'. Established reverse circulation at 2.5 BPM and 200 psi & drilled cement from 2,727' to 2,734', cement retainer from 2,734' to 2,736', cement from 2,736' to 2,886' and cement stringers from 2,886' to 2,905'. Circulated hole clean and pressure tested casing from 0' to 3,698'. Pressure decreased from 490 psi to 460 psi in 30 mins. TOH with 5-7/8" drill bit. TIH with a retrieving tool & reverse circulated sand from 3,698' to 3,747'. Released RBP and TOH. TIH with 6-5/8" Baker tubing anchor catcher, with 45,000# shear pins and 2-7/8" 10V EUE tubing. Removed 6" 900 manual BOP and installed wraparound, tubinghead flange, slip assembly and packing. Set TAC at 3,780', with 14,000# tension and SN at 3,844'. TIH with pump and rods. Loaded tubing with fresh water and checked pump action. RDPU, cleaned location & resumed prod. well.

Test of 05-13-93: Prod. 14-B0, 38-BW & 16 MCFGPD (24 hours)

JUN 10 1993

OCD HOBBS OFFICE



CALIBRATED  
CHARTS  
BATAVIA, N.Y.

NMGSAU #1402

S-6-93  
MI-PO-1000-B-95MIN

SDA

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IN USA