P. O. BOX 801 - LUBBOCK, TEXAS 79401

State "Y" | 2 | Monument Grayburg San Andres | State | 1036

Unit Letter B, 660 Feet From The North Line, 1980 Feet From The East

Sec. 36, Township 19S, Range 36E, NMPM, Lea County

Shell Pipe Line Co.
Box 2648, Houston, Texas 77001

Warren Petroleum Corp.
Box 1589, Tulsa, Oklahoma

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	G	36	19S	36E

Is gas actually connected? Yes | When

If this production is commingled with that from any other pool, give commingling order number:

Designate Type of Completion – (X)

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil used; not to exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	GAS-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APR 15 1971

BY John W. Runyan

Geologist