NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations.

EPORT ON BEGINNING	DRILLING OPERATION	18	REPORT ON RE	PAIRING WELL	
EPORT ON RESULT OF TREATMENT OF WEL	SHOOTING OR CHEMICA		REPORT ON PU	LLING OR OTHERW	718E
EPORT ON RESULT OF SHUT-OFF			REPORT ON DE		
EPORT ON RESULT OF	PLUGGING OF WELL				
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	Monument,	New Mexi	Place	Septemb	or 2, 1936 Date
IL CONSERVATION (COMMISSION,				
entlemen:					
	the work done and th	e results ob	tained under the hea	ading noted above	at the
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Company or	r Operator	74	Lease		in tr
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