

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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| WELL API NO. | 30-025-12468 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | B-1626-1 |
| 7. Lease Name or Unit Agreement Name | NORTH MONUMENT G/SA UNIT BLK. 14 |
| 8. Well No. | 7 |
| 9. Pool name or Wildcat | EUNICE MONUMENT G/SA |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator AMERADA HESS CORPORATION | |
| 3. Address of Operator DRAWER D, MONUMENT, NM 88265 | |
| 4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>LEA</u> County <u></u> | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

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|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-8 THRU 3-16-93

MIRU DA&S WELL SER. PULLING UNIT & TOH W/RODS & PUMP. REMOVED 9-5/8" HINDERLITER TUBING-HEAD BONNET, PACKING & SLIP ASSEMBLY & INSTALLED FLANGE ADAPTER & A 6" 900 MANUAL BOP. TOH W/6-5/8" BAKER TAC & TBG. TIH W/A 5-7/8" DRILL BIT. TAGGED AT 3813', FOR 7' OF FILL IN OPENHOLE & TOH. TIH W/A 6-5/8" ELDER LOK-SET RETRIEVABLE BRIDGE PLUG. SET AT 3750'. CIRC. CASING-TUBING ANNULUS W/140 BBLS. FRESH WATER. PRESS. TESTED CASING FROM 0' TO 3750'. PRESS. DECREASED FR. 550 TO 540 PSI IN 6 MINS. LOADED 6-5/8" CASING WITH FRESH WATER & DUMPED 10 SKS. SAND DOWN CASING. TOP OF SAND AT 3704'. RIGGED UP SCHLUMBERGER & RIH WITH A CBL TOOL. SCHLUMBERGER FOUND TD AT 3701'. LOGGED FR. 3690' TO 20', WITH 500 PSI ON 6-5/8" CASING. FOUND TOP OF CEMENT AT 2900'. POH & RIH WITH A 4" CASING GUN,
(CONT)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Robertson TITLE SR. ADMIN. STAFF ASSIST. DATE 4/14/93
TYPE OR PRINT NAME CINDY ROBERTSON TELEPHONE NO. 393-2144

(This space for State Use)

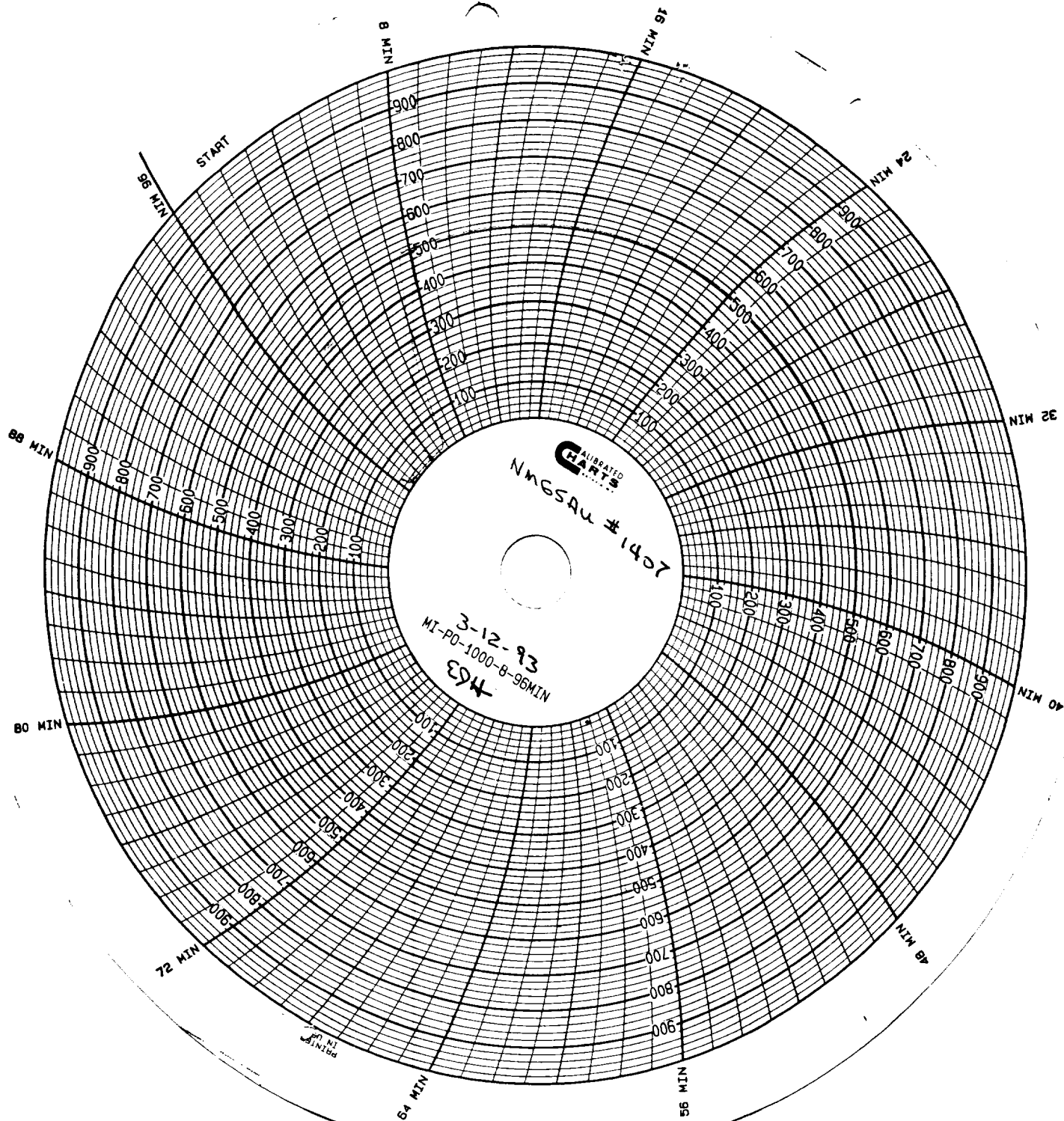
ORIGINAL ~~RECEIVED~~

APR 29 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

LOADED W/FOUR JET SHOTS, & PERFORATED 6-5/8" CASING AT 2770'. POH & RIGGED DOWN SCHLUMBERGER. TIH A/ 6-5/8" ELDER FULLBORE PKR. SET AT 2681'. LOADED CASING-TUBING ANNULUS & PRESS. TO 500 PSI. PUMPED THROUGH PERFORATIONS AT 2770' & CIRC. THROUGH INTERMEDIATE-PRODUCTION CASING ANNULUS W/30 BBLS. 10 PPG BRINE WATER AT 2.7 BPM. DROPPED 4 OZ. DYE & PUMPED 110 BBLS. 10 PPG BRINE WATER AT 2.7 BPM & 200 PSI. HAD DYE TO PIT AFTER 99.0 BBLS. PUMPED. RELEASED PKR. & TOH. JETTED OUT CELLAR TO EXPOSE SURFACE CASING COLLAR. PUMPED 150 BBLS. 10 PPG BRINE WATER AT 3.0 BPM & 0 PSI DOWN CASING & CIRC. THROUGH INTERMEDIATE-PRODUCTION CASING ANNULUS. TIH W/A 6-5/8" SV EZ DRILL CEMENT RETAINER, SET AT 2674'. INSTALLED CHOKE MANIFOLD ON INTERMEDIATE-PRODUCTION CASING ANNULUS. PUMPED 15 BBLS. FRESH WATER THROUGH TBG. AT 3.0 BPM & 700 PSI W/FULL CIRC. THROUGH INTERMEDIATE-PRODUCTION CASING ANNULUS PUMPED 370 SKS. CLASS C SLURRY W/4% BENTONITE GEL & 1/4 LB./SK. FLOCELE & 100 SKS. CLASS C SLURRY W/0.5% GASSTOP & 2% CACL2 AT 3.0 BPM. AT 20 BBLS. SLURRY PUMPED, APPLIED 200 PSI OF BACK-PRESSURE WITH CHOKE MANIFOLD. HAD CEMENT TO SURFACE, AFTER 100 BBLS. SLURRY PUMPED. DECREASED BACK PRESSURE TO 100 PSI FOR REMAINDER OF JOB. TUBING PRESS. INCREASED FROM 200 PSI TO 750 PSI. DISPLACED SLURRY WITH 10 BBLS. FRESH WATER AT 1.6 BPM & 400 PSI. CLOSED INTERMEDIATE-PRODUCTION CASING ANNULUS VALVE. PUMPED 0.4 BBLS. FRESH WATER & PRESS. INCREASED TO 700 PSI. SHUTDOWN PUMP FOR 2 MIN. & PRESS. DECREASED TO 600 PSI. PUMPED 0.1 BBLS. FRESH WATER & PRESS. INCREASED TO 800 PSI. SHUT DOWN PUMP & PRESS. DECREASED TO 725 PSI & REMAINED AT 725 PSI. STUNG OUT OF RETAINER & REVERSED OUT AN ESTIMATED 19 SKS. SLURRY. LEFT AN ESTIMATED 2 SKS. CEMENT ON RETAINER, 13.8 SKS. BELOW RETAINER, 335 SKS. BEHIND 6-5/8" CASING & CIRC. 100 SKS. SLURRY TO PIT. PUMPED WATER FROM CELLAR IN PREPARATION FOR WELLHEAD WORK. CHECKED INTERMEDIATE-PRODUCTION CASING ANNULUS & FOUND NO PRESS. OR FLOW. REMOVED BOP, LOADED 6-5/8" CASING & CUT OFF TUBING HEAD. TIH W/A 6-5/8" CASING SPEAR & A 2-7/8" X 12' VANADIUM PUP JOINT. PULLED 65,000# TENSION ON CASING. SPLIT 11" HINDERLITER CASING HEAD OFF SLIP BOWL, REMOVED SLIPS & PACKING. RELEASED SPEAR & TOH. CUT OFF 6-5/8" CASING & DRESSED OFF CUT. WELDED A 9-5/8" SLIP X 8RD COLLAR ON 8-5/8" INTERMEDIATE-CASING COLLAR. WELDED A 6-5/8" SLIP X 7" 8RD COLLAR ON 6-5/8" PRODUCTION CASING STUB. NOTE: MADE BOTH INTERIOR & EXTERIOR WELDS. WELDED A STUB OF 9-5/8" 36# CASING, 38" IN LENGTH, INSIDE A NATIONAL 11" 3M X 9-5/8" SLIP CASING HEAD. MADE BOTH INTERIOR & EXTERIOR WELDS. TESTED WELDS TO 500 PSI. MADE UP A 7" 20# CASING STUB, 62" IN LENGTH, INSIDE 7" 8RD COLLAR (WELDED TO 6-5/8" PRODUCTION CASING). MADE UP 9-5/8" CASING STUB, WITH NATIONAL 11" 3M X 9-5/8" SLIP CASING HEAD, INSIDE 9-5/8" 8RD COLLAR (WELDED TO 8-5/8" INTERMEDIATE CASING COLLAR). INSTALLED SLIP ASSEMBLY, CUT OFF 7" CASING 4" ABOVE FLANGE & INSTALLED PACKING. INSTALLED AN 11" 3M X 7-1/16" 3 M TUBING SPOOL. TESTED PACKING TO 3000 PSI. INSTALLED 6" 900 MANUAL BOP & TIH W/A 5-7/8" DRILL BIT. ESTABLISHED REVERSE CIRC. AT 3.0 BPM & DRILLED CEMENT FR. 2668' TO 2674', CEMENT RETAINER FR. 2674' TO 2676' & CEMENT FR. 2676' TO 2805'. CIRC. CLEANED & TESTED CASING FROM 0' TO 3701'. PRESS. DECREASED FROM 510 PSI TO 500 PSI IN 30 MIN. TOH W/5-7/8" DRILL BIT. TIH W/A RETRIEVING TOOL & REVERSED CIRC. SAND OFF RBP AT 3750', RELEASED RBP & TOH W/6-5/8" ELDER LOK-SET RBP. TIH W/6-5/8" BAKER TUBING ANCHOR CATCHER, WITH 45,000# SHEAR PINS & 2-7/8" 10V TBG. REMOVED BOP & INSTALLED 6" 900 WELLHEAD FLANGE, WRAPAROUND & SLIP ASSEMBLY. SET TAC AT 3755' W/14,000# TENSION & SN AT 3789'. TIH W/A 2-1/2" X 2" X 16' PUMP & RODS. RDPU, CLEANED LOCATION & RESUMED PROD. WELL. TEST OF 4/12/93: PROD. 31 B.O., 178 B.W. & 20 MCFGPD IN 24 HRS.



REC-110
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