E 1980, Hobbs, NM 88240

State of New Mexico Energ Timerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RICT III Rio Berros Rd., Azlec, NM 87410

RICT II Deswor DD, Astodia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORAT	TION					3002512	.400	
DRAWER D, MONUMENT, 1		8265				- NET AAN		EEECTIV
on(s) for Filing (Check proper box)	TEN TIERZOO O		X Other	(Please explain	NEW WAT RDER NO.	TERFLOOL R-94) UNII E Iqa	FFECTIV
Well	· · · · · · · · · · · · · · · · · · ·	Trassporter of:	1/ Al	1/92. O SO, CHAN	GE NAME	FR. ST <i>F</i>	ATE V #4	TO
peopletica	Oil Caringheed Ges	Condensate	NO.	RTH MONU	MENT G/S	SA UNIT	BLK. 14	, #7.
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DESCRIPTION OF WELL . BLK	. 14 Well No.				Kind of	Lease ederal or Fee		eme No.
NORTH MONUMENT G/SA	UNIT 7	EUNICE M	ONUMENT G	i/SA	346,1		B-10	26 -/
estion G	. 1980	_ Feet From The	ORTH Line	1980) F≪	t From The	EAST	Line
Unit Lotteru	_ · ·			1 -				County
Section 36 Townshi	198	Range 36E	, NM	IPM, LEF				County
DESIGNATION OF TRAN	SPORTER OF C	DIL AND NATU	RAL GAS	address to wh	· · · · · · · · · · · · · · · · · · ·		form is to be to	nat)
me of Authorized Transporter of Oil SHELL PIPFLINE CORPO	OF Conde		P.O.	BOX 264	8, HOUST	ON, TEX	AS 770	01
ime of Authorized Transporter of Casia	ighead Gas X	or Dry Gas	Address (Give	address to wh	iich approved	copy of this !	form is to be s	int)
WARREN PETROLEUM COM	MPANY	1	P.O.	BOX 158	9, TULSA When		4102	
well produces oil or liquids, e location of tanks.	Unit Sec.	Twp. Rge. 198 36 E	is gas accuably	connected				
his production is commingled with that	from any other lease o		ling order numb	er:				
COMPLETION DATA	Oil We	ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv
Designate Type of Completion	ı - (X) j	i	Total Depth		<u>i</u>	i,	<u> </u>	_1
			I i OLLU DEDU			P.B.T.D.		
nte Spudded	Date Compl. Ready	to Prod.				1		
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ete Spudded levations (DF, RKB, RT, GR, etc.) erforations				Pay			·	
levations (DF, RKB, RT, GR, etc.)				Pay		Tubing De	·	
levations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation G, CASING AND	Top Oil/Gas I	NG RECOR			ing Shoe	
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evations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE	Name of Producing TUBING CASING &	Formation G, CASING AND TUBING SIZE	Top Oil/Gas I	NG RECOR			ing Shoe	MENT
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- led or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.