

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/91

Submit Original
Plus 2 Copies
to appropriate
District Office

H-0485

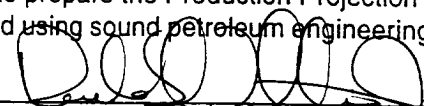
APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amerada Hess Corporation OGRID #: 000495
Address: P. O. Drawer D, Monument, New Mexico 88265
Contact Party: Robert L. Williams, Jr. Phone: 505 393-2144
- ✓ II. Name of Well: State "F" Gas Com Well NO. 1 API #: 30-025-12469
Location of Well: Unit Letter M, 660 Feet from the West line and 660 feet from the South line,
Section 36, Township 19S, Range 36E, NMPM, Lea County
- ✓ III. Date Workover Procedures Commenced: 10-23-97
Date Workover Procedures were Completed: 11-13-97
- ✓ IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- ✓ V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- ✓ VI. Pool(s) on which Production Projection is based:
Eumont Yates 7RQ GAS
- VII. AFFIDAVIT:
State of New Mexico)
County of Lea) ss.

Robert L. Williams, Jr., being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.


(Name) Robert L. Williams, Jr.

Sr. Production Foreman
(Title)

SUBSCRIBED AND SWORN TO before me this 21st day of May, 1998

R. C. White, Jr.

Notary Public

My Commission expires: 3-14-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 11-13, 1998

Paul G. Roney

District Supervisor, District 4
Oil Conservation Division

Date: 5/27/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

RECEIVED
MAY 27 1998
OIL CONSERVATION DIVISION

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-12469
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-869
7. Lease Name or Unit Agreement Name STATE F GAS COM	
8. Well No.	1
9. Pool name or Wildcat	EUMONT YATES 7RIVERS QUEEN
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	
4. Well Location Unit Letter M : 660 Feet From The WEST Line and 660 Feet From The SOUTH Line Section 36 Township 19S Range 36E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-23-1997 THRU 11/13/1997

MIRU DAWSON WELL SVC. INSTALL BOP & NIPPLE DWN WELLHEAD. TOH LAYING DWN 107 JTS. 1.90 TBG W/1.90 SN. CLOSED IN. OPEN WELL. CHANGE OUT BOP, RAMS FROM 1.9" TO 2-3/8". RU HALLIBURTON & RUN GR-CLL LOG FROM 3249' TO 2244'. SET CIBP @3249'. RD SCHLUMBERGER. TIH W/7"X2-3/8" FULL BORE BAKER PKR TO 3200'. RU REVERSE UNIT & CIRC. HOLE W/2 1/2" KCL WTR. SET PKR & TEST CASING TO 1000#. PRESSURE OK. PRESSURE CIBP TO 3500#. OK. TOH W/2-3/8" TBG & BAKER PKR. RU SCHLUMBERGER. RUN CBL/GR/CCL LOG FR. 3249' - 2244' W/1000# PRESSURE ON CASING. TOC @2349'. HAD PROBLEM WITH SCHLUMBERGER TOOLS. CI. OPEN WELL RU SCHLUMBERGER. PERF. 1SPF IN EUMONT YATES 7RQ @2400', 2418', 2427', 3434', 2456', 2483', 2488', 2496', 2537', 2546', 2565', 2573', 2586', 2636', 2650', 2663', 2686', 2696', 2700', 2724', 2756', 2793', 2811', 2865', 2921', 2975', 3010', 3034', 3124', 3162'. FOR CON'T PAGE 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Colleen Robinson TITLE STAFF ASSISTANT DATE 11/17/1997
TYPE OR PRINT NAME COLLEEN ROBINSON TELEPHONE NO. 915 758-6778

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

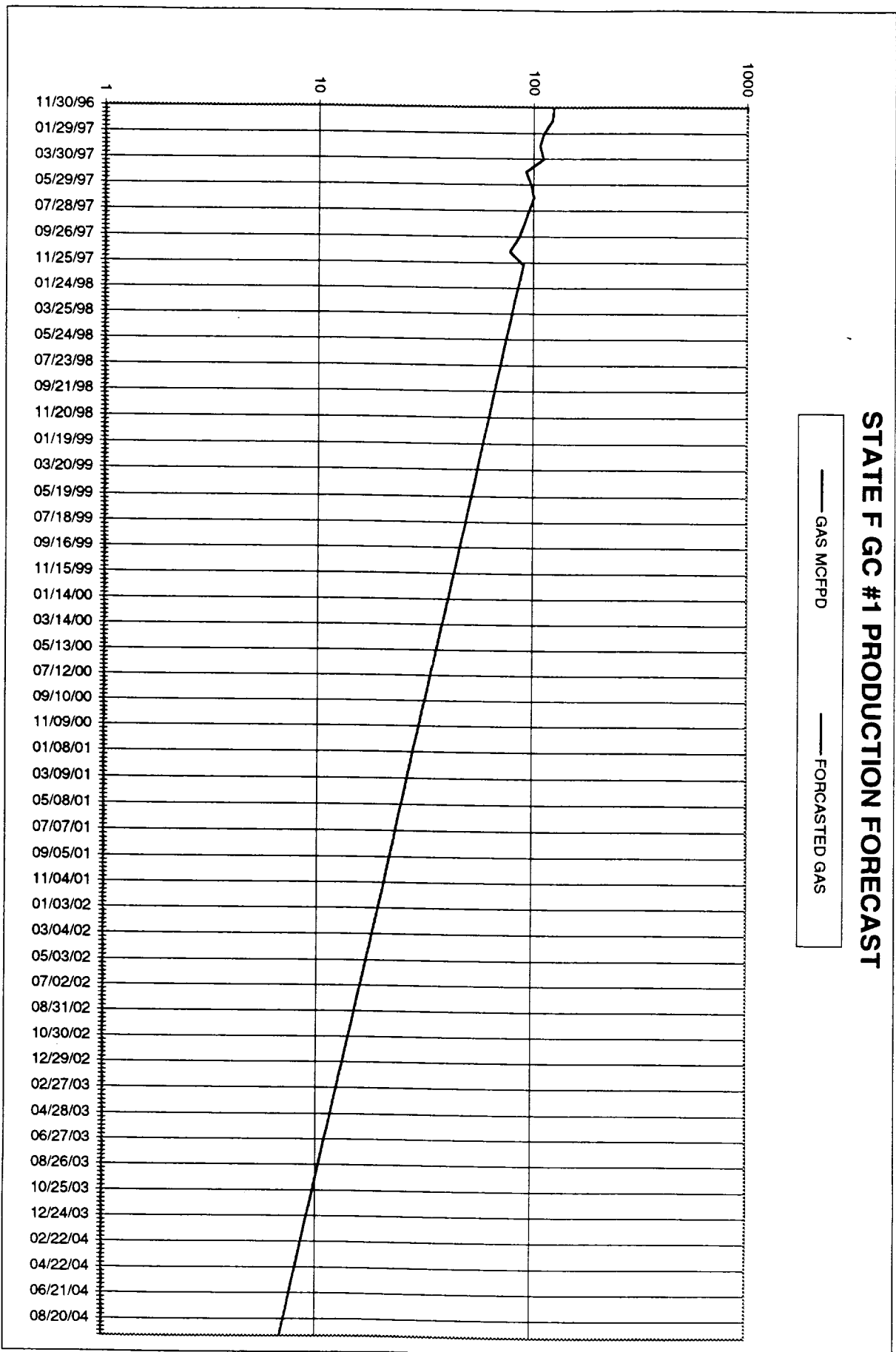
DEC 11 1997

CON'T - STATE F GC 1 - PAGE 2

FOR TOTAL OF 30 HOLES. HAD PROBLEMS W/SCHLUMBERGER PERF. GUS. CLOSED IN. OPEN WELL & TIH W/ FTI SONIC HAMMER ON 2-3/8" TBG TO 3200'. MIRU FRAC MASTER & RUN SONIC HAMMER ACROSS PERFS FROM 3162'-2400' MAX. RATE 4 BPM @2200# MAX PRESSURE. TOH W/ 2-3/8" TBG & FTI SONIC HAMMER. TIH W/BAKER PPI PKR W/4' SETTINGS TO 3162'. TEST PKR TO 3500#. PRESSURE OK. RU FRAC MASTER & ACIDIZE PERFS W/15% HCL ACID AS FOLLOWS; PUMPED 400 GAL. ACID, 50 GAL. PER PERF. MAS. RATE 2.0 BPM; MAX. PRESSURE 3500#. FLUSH W/2%KCL WATER. CI. OPEN WELL MIRU FRAC MASTER. ACIDIZED REST OF PERFS FROM 3162' - 2400' W/50 GALS. PER PERF AS FOLLOWS. MAX RATE 2.0 BPM; MIN. RATE .5 BPM. MAX PRESSURE 3500 #; MIN. PRESSURE 1300#. RD FRAC MASTER. TOH W/2-3/8" TBG & BAKER PPI PACKER. MOVED 2-3/8" TBG OUT & MOVED IN 3-1/2" TBG. TIH W/HALLIBURTON PREMA-LATCH PKR ON 75 JTS, 3-1/2" TBG TO 2357'. LAND TBG ON FRAC STACK ON TOP BOP. PRESS. PKR TO 800#; OK. CI. RDMO DAWSON WELL SVC. CLEANED LOCATION. CI. WAITING ON HALLIBURTON FRAC EQUIPMENT. OPEN WELL MIRU HALLIBURTON FRAC SVC. & FRAC EUMONT PERFS FROM 3162' - 2400' W/104,500 GALS. OF LINEAR 50# GUAR FOAM, 207 TONS OF CO2, 50,000# OF 20-40 BRADY SAND, 200,000# 12-20 BRADY SAND DWN 3-1/2" TBG. FLUSHED TO WITHIN 2 BBLS OF TOP PERF W/848 GALS. OF 100% CO2 FOAM. AIR 49 BPM; AVG. PRESS. 4350#; ISIP 1600#. TURN WELL AROUND FOR IMMEDIATE FLOW BACK. FLOWING. WELL FLOWED 567 MCFPD & 21 BW. TBG PRESS. 75 PSI. JARREL SVC. MIRU. TIH & TAGGED FILL IN 5-1/2" CASING AT 3136'. TOH RDMO. FLOWING TO SALES. FLOW RATE @515 MCF, FTP 50 PSI. MIRU DAWSON WELL SVC. BLOW DWN GAS, PUMP 25 BBLS. 2% KCL WTR SO-SURF 300 DWN TBG. NIPPLE DWN WELLHEAD & REMOVE FRAC STACK. TOH LAYING DWN 3-1/2" TBG - HALLIBURTON PKR. MOVED 3-1/2" TBG OUT & MOVED 2-3/8" ON PACKS. CI OPEN WELL & MOVED 2-3/8" TBG OUT & 1.9 TBG TO RACKS. BLOWDWN GAS. CHANGED OUT RAMS ON BOP. TIH W/1.9 SN, 1.9 TBG TO 3144', & TAGGED SAND. RU TRICONE AIR UNIT & SWIVEL. GOT CIRC. & BLEW OUT 60 BBLS PRODUCED WTR & 105 BBLS 2% KCL W/LOSURF USED TO KILL WELL. CIRC. CLEAN 3249'. RCVD SAND. RAN 5 SOAP SWEEPS. PULLED OFF BOTTOM 90'; LEFT 3159'. CI. OPEN WELL & WAIT TO SHOOT FLUID LEVEL. SHOOT FLUID LEVEL @3700'. LOWER TBG & TAGGED SAND @3244'. PULL TBG TO 3146'. RU TO SWAB TBG. COULD NOT GET SWAB DWN TBG. WAIT ON UNDERSIZE CUPS. MADE 2 SWAB RUNS. RCVD. 20 BBLS. WTR. WELL STARTED FLOWING. LEFT WELL FLOWING. RELEASE CREW. OPEN WELL & BLOW DWN PRESSURE. REMOVE BOP & LOAD TBG @ 3162'. NIPPLE UP WELLHEAD. MADE 1 SWAB RUN. NO FLUID. RDMO. CLEAN LOCATION. FLOWING.

TEST 11-17-97: FLOWED 1 BO., 3 BW., & 278 MCFGPD IN 24 HRS.

STATE F GC #1 PRODUCTION FORECAST



STATE F GC #1	
Date	GAS MCFPD
10/31/92	469
11/30/92	552
12/31/92	527
01/31/93	518
02/28/93	498
03/31/93	429
04/30/93	489
05/31/93	462
06/30/93	448
07/31/93	440
08/31/93	441
09/30/93	438
10/31/93	364
11/30/93	399
12/31/93	385
01/31/94	393
02/28/94	376
03/31/94	364
04/30/94	351
05/31/94	343
06/30/94	330
07/31/94	322
08/31/94	311
09/30/94	354
10/31/94	348
11/30/94	344
12/31/94	333
01/31/95	280
02/28/95	196
03/31/95	293
04/30/95	276
05/31/95	267
06/30/95	250
07/31/95	252
08/31/95	195
09/30/95	249
10/31/95	233
11/30/95	224
12/31/95	219
01/31/96	176
02/29/96	181
03/31/96	169
04/30/96	164
05/31/96	158
06/30/96	154
07/31/96	148

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

STATE F GC #1	
Date	GAS MCFPD
08/31/96	150
09/30/96	133
10/31/96	145
11/30/96	124
12/31/96	122
01/31/97	112
02/28/97	107
03/31/97	112
04/30/97	92
05/31/97	97
06/30/97	100
07/31/97	95
08/31/97	90
09/30/97	85
10/31/97	77
11/30/97	90
12/31/97	87
01/31/98	84
02/28/98	82
03/31/98	79
04/30/98	77
05/31/98	74
06/30/98	72
07/31/98	70
08/31/98	68
09/30/98	66
10/31/98	63
11/30/98	62
12/31/98	60
01/31/99	58
02/28/99	56
03/31/99	54
04/30/99	53
05/31/99	51
06/30/99	49
07/31/99	48
08/31/99	46
09/30/99	45
10/31/99	44
11/30/99	42
12/31/99	41
01/31/00	40
02/29/00	38
03/31/00	37
04/30/00	36
05/31/00	35

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

STATE F GC #1	
Date	GAS MCFPD
06/30/00	34
07/31/00	33
08/31/00	32
09/30/00	31
10/31/00	30
11/30/00	29
12/31/00	28
01/31/01	27
02/28/01	26
03/31/01	26
04/30/01	25
05/31/01	24
06/30/01	23
07/31/01	23
08/31/01	22
09/30/01	21
10/31/01	20
11/30/01	20
12/31/01	19
01/31/02	19
02/28/02	18
03/31/02	18
04/30/02	17
05/31/02	16
06/30/02	16
07/31/02	15
08/31/02	15
09/30/02	15
10/31/02	14
11/30/02	14
12/31/02	13
01/31/03	13
02/28/03	12
03/31/03	12
04/30/03	12
05/31/03	11
06/30/03	11
07/31/03	11
08/31/03	10
09/30/03	10
10/31/03	10
11/30/03	9
12/31/03	9
01/31/04	9
02/29/04	9
03/31/04	8

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

STATE F GC #1	
Date	GAS MCFPD
04/30/04	8
05/31/04	8
06/30/04	8
07/31/04	7
08/31/04	7
09/30/04	7
10/31/04	7
11/30/04	6
12/31/04	6
01/31/05	6
02/28/05	6
03/31/05	6
04/30/05	5
05/31/05	5
06/30/05	5
07/31/05	5
08/31/05	5
09/30/05	5
10/31/05	5
11/30/05	4
12/31/05	4
01/31/06	4
02/28/06	4
03/31/06	4
04/30/06	4
05/31/06	4
06/30/06	4
07/31/06	3
08/31/06	3
09/30/06	3
10/31/06	3
11/30/06	3
12/31/06	3
01/31/07	3
02/28/07	3
03/31/07	3
04/30/07	3
05/31/07	3
06/30/07	2
07/31/07	2
08/31/07	2
09/30/07	2
10/31/07	2
11/30/07	2
12/31/07	2
01/31/08	2

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

STATE F GC #1	
Date	GAS MCFPD
02/29/08	2
03/31/08	2
04/30/08	2
05/31/08	2
06/30/08	2
07/31/08	2
08/31/08	2
09/30/08	2
10/31/08	1
11/30/08	1
12/31/08	1
01/31/09	1
02/28/09	1
03/31/09	1
04/30/09	1
05/31/09	1
06/30/09	1
07/31/09	1
08/31/09	1
09/30/09	1
10/31/09	1
11/30/09	1
12/31/09	1
01/31/10	1
02/28/10	1
03/31/10	1
04/30/10	1
05/31/10	1
06/30/10	1
07/31/10	1
08/31/10	1
09/30/10	1
10/31/10	1
11/30/10	1
12/31/10	1
01/31/11	1
02/28/11	1
03/31/11	1
04/30/11	1
05/31/11	1
06/30/11	1
07/31/11	1
08/31/11	1
09/30/11	0

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

MONTHLY PRODUCTION HISTORY
December, 1996 TO November, 19⁰⁷

5/20/98
Page 1

WELL: STATE F GAS COM #1-2

Production Date	----- OIL -----		----- GAS -----		----- WATER -----		----- CO2 -----	
	BBLs	BOPD	MCF	MCFD	BBLs	BWPD	MCF	MCFD
11/30/97	0	0	8.804	293	0	0	0	0
10/31/97	0	0	2,402	77	0	0	0	0
9/30/97	0	0	2,557	85	0	0	0	0
8/31/97	0	0	2,792	90	0	0	0	0
7/31/97	0	0	2,940	95	0	0	0	0
6/30/97	0	0	3,004	100	0	0	0	0
5/31/97	0	0	3,013	97	0	0	0	0
4/30/97	0	0	2,758	92	0	0	0	0
3/31/97	0	0	3,457	112	0	0	0	0
2/28/97	0	0	2,992	107	0	0	0	0
1/31/97	0	0	3,457	112	0	0	0	0
12/31/96	0	0	3,784	122	0	0	0	0
	0	0	41,960	1,382	0	0	0	0

WELL: STATE F GAS COM #1-2

Production Date	----- OIL -----		----- GAS -----		----- WATER -----		----- CO2 -----	
	BBLS	BOPD	MCF	MCFD	BBLS	BWPD	MCF	MCFD
11/30/96	0	0	3,727	124	0	0	0	0
10/31/96	0	0	4,496	145	0	0	0	0
9/30/96	0	0	3,976	133	0	0	0	0
8/31/96	0	0	4,660	150	0	0	0	0
7/31/96	0	0	4,585	148	0	0	0	0
6/30/96	0	0	4,627	154	0	0	0	0
5/31/96	0	0	4,901	158	0	0	0	0
4/30/96	0	0	4,912	164	0	0	0	0
3/31/96	0	0	5,229	169	0	0	0	0
2/29/96	0	0	5,259	181	0	0	0	0
1/31/96	0	0	5,441	176	0	0	0	0
12/31/95	0	0	6,789	219	0	0	0	0
	0	0	58,602	1,921	0	0	0	0

MONTHLY PRODUCTION HISTORY
December, 1994 TO November, 1995

5/20/98
Page 1

WELL: STATE F GAS COM #1-2

Production Date	----- OIL -----		----- GAS -----		----- WATER -----		----- CO2 -----	
	BBLs	BOPD	MCF	MCFD	BBLs	BWPD	MCF	MCFD
11/30/95	0	0	6,714	224	0	0	0	0
10/31/95	0	0	7,219	233	0	0	0	0
9/30/95	0	0	7,466	249	0	0	0	0
8/31/95	0	0	6,036	195	0	0	0	0
7/31/95	0	0	7,811	252	0	0	0	0
6/30/95	0	0	7,490	250	0	0	0	0
5/31/95	0	0	8,285	267	0	0	0	0
4/30/95	0	0	8,289	276	0	0	0	0
3/31/95	0	0	9,079	293	0	0	0	0
2/28/95	0	0	5,498	196	0	0	0	0
1/31/95	0	0	8,671	280	0	0	0	0
12/31/94	0	0	10,326	333	0	0	0	0
	0	0	92,884	3,047	0	0	0	0

MONTHLY PRODUCTION HISTORY
December, 1993 TO November, 1994

5/20/98

Page 1

WELL: STATE F GAS COM #1-2

Production Date	----- OIL -----		----- GAS -----		----- WATER -----		----- CO2 -----	
	BBLs	BOPD	MCF	MCFD	BBLs	BWPD	MCF	MCFD
11/30/94	0	0	10,313	344	0	0	0	0
10/31/94	0	0	10,800	348	0	0	0	0
9/30/94	0	0	10,626	354	0	0	0	0
8/31/94	0	0	9,654	311	0	0	0	0
7/31/94	0	0	9,985	322	0	0	0	0
6/30/94	0	0	9,908	330	0	0	0	0
5/31/94	0	0	10,638	343	0	0	0	0
4/30/94	0	0	10,533	351	0	0	0	0
3/31/94	0	0	11,296	364	0	0	0	0
2/28/94	0	0	10,537	376	0	0	0	0
1/31/94	0	0	12,169	393	0	0	0	0
12/31/93	0	0	11,939	385	0	0	0	0
	0	0	128,398	4,223	0	0	0	0

04/27/1998

P R E M A S

PRLP620

ACTION _

WELL COMPLETION DOWNTIME

MORE

AHCLW 02274 1 2

WELL CLASS G GAS

ROD FIELD 100 6 2 3 267 _ EUMONT FIELD

PLATFORM

WELL CMPL 1736 1 STATE F GAS COM #1-2

START DT FROM 04/27/1998

PROD METH 16 PG - PUMPING GAS

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
_	03/05/1998	4	U	001	019	MAJOR WORKOVER
_	02/27/1998	24	D	001	019	MAJOR WORKOVER
_	01/16/1998	8	U	001	051	SWABBING
_	01/15/1998	10	U	001	051	SWABBING
_	11/12/1997	8	U	001	051	SWABBING
_	11/10/1997	24	D	001	018	MINOR WORKOVER
_	11/04/1997	4	U	001	018	MINOR WORKOVER
_	10/30/1997	6	U	001	019	MAJOR WORKOVER
_	10/24/1997	23	D	001	019	MAJOR WORKOVER
_	08/21/1996	4	U	001	051	SWABBING

1 HELP	2 ERR HELP	3 MENU	4 MAIN MENU	5 REFRESH	6 RETURN
7 PAGE BACK	8 PAGE FWD	9 HOLD	10 NEXT WC/FLD	11 NEXT WC/PF	12 CANCEL
TRANSFER _____					

04/27/1998

P R E M A S

PRLP620

ACTION _

WELL COMPLETION DOWNTIME

MORE

AHCLW 02274 1 2

WELL CLASS G GAS

ROD FIELD 100 6 2 3 267 _ EUMONT FIELD

PLATFORM

WELL CMPL 1736 1 STATE F GAS COM #1-2

START DT FROM 04/27/1998

PROD METH 16 PG - PUMPING GAS

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
_	08/19/1995	2	U	001	074	PIPELINE CURTAILMENT
_	08/11/1995	18	D	001	074	PIPELINE CURTAILMENT
_	06/15/1995	7	U	001	074	PIPELINE CURTAILMENT
_	06/12/1995	17	D	001	074	PIPELINE CURTAILMENT
_	02/13/1995	6	U	001	074	PIPELINE CURTAILMENT
_	02/01/1995	23	D	001	074	PIPELINE CURTAILMENT
_	11/19/1994	2	U	001	034	RESERVOIR OR WELL STUDY
_	11/18/1994	22	D	001	034	RESERVOIR OR WELL STUDY
_	08/24/1994	2	U	001	083	HURRICANE OR STORM
_	08/22/1994	6	D	001	083	HURRICANE OR STORM

1 HELP	2 ERR HELP	3 MENU	4 MAIN MENU	5 REFRESH	6 RETURN
7 PAGE BACK	8 PAGE FWD	9 HOLD	10 NEXT WC/FLD	11 NEXT WC/PF	12 CANCEL

TRANSFER _____

04/27/1998

P R E M A S

PRLP620

ACTION _

WELL COMPLETION DOWNTIM

MORE

AHCLW 02274 1 2

WELL CLASS G GAS

ROD FIELD 100 6 2 3 267 _ EUMONT FIELD

PLATFORM

WELL CMPL 1736 1 STATE F GAS CCM #1-2

START DT FROM 04/27/1998

PROD METH 16 PG - PUMPING GAS

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
_	03/23/1993	6	U	001	035	TESTING
_	03/22/1993	24	U	001	031	DEPLETED, PENDING CONVERSION/ABANDONMENT
_	03/19/1993	24	D	001	018	MINOR WORKOVER
				002	035	TESTING
_	09/09/1992	1	U	001	035	TESTING
_	08/31/1992	24	D	001	035	TESTING
_	01/06/1992	24	U	001	018	MINOR WORKOVER
_	12/27/1991	24	D	001	018	MINOR WORKOVER
_	10/03/1991	24	U	001	074	PIPELINE CURTAILMENT
_	07/09/1991	18	D	001	074	PIPELINE CURTAILMENT

1 HELP	2 ERR HELP	3 MENU	4 MAIN MENU	5 REFRESH	6 RETURN
7 PAGE BACK	8 PAGE FWD	9 HOLD	10 NEXT WC/FLD	11 NEXT WC/PF	12 CANCEL

TRANSFER _____