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DISTRICT
P.O. Box 1900, Hobbs, NM 88240

Operator

State of New Mexico Enc Minerals and Natural Resources Department

RICT B Drawer DD, Astodia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brisos RA, Asiec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	ATION				30025	512470
Trees		0005				
DRAWER D, MONUMENT, cos(s) for Filing (Check proper box)	NEW MEXICO 8	8265	Other (Please expla	i=1		
Well	Change in	Transporter of:		ery.		
orrelation	· · · · · · · · · · · · · · · · · · ·	Dry Clea	EFFECTIVE :	11-01-93	•	
ge is Operator	Casingheed Gas	Condensate .	<del> </del>			
tage of operator give same deliver of previous operator	<u> </u>					
DESCRIPTION OF WELL	AND LEASE					
		Pool Name, Including	ng Formation	Kind o		Lease No.
NORTH MONUMENT G/SA	UNIT 12	EUNICE MO	NUMENT G/SA	State, F	federal or Fee	B-869-2
ation	1000	r	OUTU 660	n		WEST
Unit Lotter	:1980	Feet From The	OUTH Line and 660	<u>∪</u> F <del>∞</del> e	t From The	WESTLi
Section 36 Townsh	nip 198	Range 36E	, NMPM,		LEA	County
DESIGNATION OF TRAINE OF Authorized Transporter of Oil	NSPORTER OF O		RAL GAS Address (Give address to w	hich approved	coon of this for	m is to be sent)
EOTT OIL PIPELINE COMPANY			P.O. BOX 4666, HOUSTON, TEXAS 77210-4666			
ne of Authorized Transporter of Casi		or Dry Ges	Address (Give address to w	hich approved	copy of this for	m is to be sent)
WARREN PETROLEUM CO		[ <del>-</del>	P.O. BOX 1589,			) 
vall produces oil or liquids, a location of teals.	Unit   Sec.   A   36	Twp.   Rge.   198   36E	is gas actually connected?	When	7	
is production is commingled with the		pool, give comming	ing order number:			
COMPLETION DATA	1	- Y	Y	<u> </u>		
Designate Type of Completion	Oil Well n - (X)	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v Diff Res'
ta Spudded	Date Compl. Ready to	Prod.	Total Depth	_1,	P.B.T.D.	
					<u> </u>	
vations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ormatice	Top Oil/Gas Pay		Tubing Depth	ı
erforations					Depth Casing Shoe	
	TURING	CASING AND	CEMENTING RECO	RD	<del>'</del>	
	100010		+ · · · · · · · · · · · · · · · · · · ·		·	
HOLE SIZE	CASING & TI		DEPTH SE	T	S	ACKS CEMENT
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HOLE SIZE			<del>                                     </del>	<u> </u>	S	ACKS CEMENT
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.