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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-869	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name State "F"
3. Address of Operator Drawer "D", Monument, New Mexico 88265		9. Well No. 2
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM West THE LINE, SECTION 36 TOWNSHIP 19-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3600' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Ran Gamma Ray-Neutron and Caliper logs. Perforated OH with 2 shots per interval at 3794', 3798', 3814', 3835', 3847', 3854' and 3873'. Spotted 1200# 10-20 sand in open hole with top of sand at 3884'. Treated OH 3785' to 3884' with 2000 gals. 15% NE acid, 250# Benzoic blocking agent, 110 gals. Baroid Surflo H-35 and 55 gals. Baroid WT-351 in two stages. Reran production equipment and resumed production.  
No change in status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE SUPVR. ADM. SERV. DATE 7-31-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE AUG 3 1972

CONDITIONS OF APPROVAL, IF ANY: