NEW **IXICO OIL CONSERVATION COP** SSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING	G WELL		
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING ALTERING CASING	OR OTHERWISE		
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENIN	REPORT ON DEEPENING WELL		
REPORT ON RESULT OF PLUGGING OF WELL	Report on Setting	Packer	X	
	Monument New Mexico	December 6	. 1935.	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.	Place	Date		
Gentlemen:				
Following is a report on the work done and the resul	lts obtained under the heading n	oted above at the		
Amerada Petroleum Corporation,	Stota P	0		
Company or Operator	Lease	Well No	in the	
NW2 SW2 of Sec. 36	, T 19 , R	36	N. M. P. M.,	
Monument Field,		Lea	County.	
The dates of this work were as follows: November	7-11-14-19-20, 1935	· · · · · · · · · · · · · · · · · · ·		
Notice of intention to do the work was [was not] sub				
and approval of the proposed plan was [was not] obta				
DETAILED ACCOUNT OF W				
On November 7, packer was set in this worked on 1" choke and averaged 63 bars On November 11, packer was set at at 39	rels of fluid per hour. 20' with perforation be	16% water. low On Novembe	r 14, we	
was opened on 1" choke and averaged 45 576,000 Gas. On November 19, packer was set at 3922 1" choke and averaged 49 barrels of flu- tubing pressure. On November 20, a test was made on this fluid per hour. 13% water, 600,000 gas	With perforation above aid per hour, 9% water, s well which showed an a	328,000 gas an verage of 53 b	ned on d 50#	
576,000 Gas. On November 19, packer was set at 3922 1" choke and averaged 49 barrels of flu- tubing pressure. On November 20, a test was made on this	With perforation above aid per hour, 9% water, s well which showed an a	328,000 gas an verage of 53 b e.	ned on d 50#	

is true and correct.

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Farm Boss

Representing Amerada Petroleum Corporation

Momment, New Mexico

Company or Operator

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Name

Position_

Address.

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Notary Public

day of

My Commission expires_

Remarks:

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Title

Name

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