

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-12471 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-869-2
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 14
8. Well No.	11
9. Pool name or Wildcat	EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line

Section <u>36</u>	Township <u>19S</u>	Range <u>36E</u>	NMPM	LEA	County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TESTED CASING AND ACIDIZED. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1411 05-13-93 Through 05-18-93

MIRU DA&S Well Service pulling & TOH w/rods and pump. Removed wellhead, installed BOP & TOH w/tbg. TIH with a 5-7/8" drill bit, tagged at 3,891', for 14' of fill in openhole interval & TOH. TIH with a 6-5/8" Elder retrievable bridge plug, set at 3,716' and reverse circulated casing with 150 bbls. fresh water. Pressure tested casing from 0' to 3,716'. Pressure increased from 520 psi to 530 psi in 30 mins.

NE-FE DI HCL acid followed by 17 bbls. freshw ater at 1.0 BPM. Reverse circulated acid from tubing with 20 bbls. fresh water at 2.5 BPM. Released RBP at 3,716' and TOH. TIH with a 6-5/8" Elder fullbore packer set at 3,718'. Acidized GSA perforations from 3,767' to 3,777' and openhole from 3,788' to 3,891' with 1750 gals. 15% NE DI HCL acid with 150 lbs. sodium erythorbate as iron control and 60 gals. DP-77MX Micellar solvent.w/rock salt (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler Jr. TITLE Suprv. Adm. Svc. DATE 05-26-93

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

Geologist

APPROVED BY Paul Kautz TITLE Geologist DATE JUN 11 1993

CONDITIONS OF APPROVAL, IF ANY:

in a 30 lb. crosslinked gel system. Swabbed well. Released packer and TOH. TIH with 2-7/8" 10V EUE tbg. Removed 6" 900 manual BOP and 9-5/8" adapter flange and installed 9-5/8" Hinderliter tubinghead slip assembly. Set TAC at 3,757', with 14,000# tension and SN at 3,885'. TIH with pump & rods. RDPU, cleaned location & resumed prod. well.

Test of 05-21-93: 31-B0, 10-BW and 15-MCFGPD (24 hours)

JUN 10 1993

OCD HOBBS OFFICE