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State of New Mexico Ene Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brezos Rd., Asiec, NM 87410

NET H News DD, Astolia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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dress			0.65			-				
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neces(s) for Filing (Check proper box)		Channe in	Trassporter of:		'92. ORI			JIVII LI	1 L.C.I.V.	
w Well U	Oil		Dry Gas				R. STATE	F #3 T	0	
nage in Operator		_	Condensate				UNIT BLI			
made of operator give same			· · · · · · · · · · · · · · · · · · ·							
address of previous operator			· · · · · · · · · · · · · · · · · · ·							
DESCRIPTION OF WELL	. 14	ASE Wall No	Pool Name, Inch	vine Formation		Kind a	Lease	Les	ne No.	
NORTH MONUMENT G/SA U		11		MONUMENT G	/SA	State, I	ederal or Fee	B-86	9-2	
cation	01121	ı <del></del>	1 20,120							
Unit Letter K	. 19	80	Feet From The	SOUTH Line	1980	Fe	et From The	WEST	Line	
	<u> </u>									
Section 36 Townsh	ip 19S		Range 36E	, NM	PM, LEA				County	
. DESIGNATION OF TRAI	NCDADTI	ed of o	II -ANIN NAT	TIDAL CAS						
ime of Authorized Transporter of Oil	X-	or Conde		Address (Give	address to wh	ich approved	copy of this for	m is to be se	w)	
SHELL PIPELINE CORPO			L				N, TEXAS			
ame of Authorized Transporter of Casis			or Dry Gas	- 1		• •	copy of this for		w)	
WARREN PETROLEUM COM	PANY	Sec.	Twp. R	P.O. ge. is gas actually			OK 74	102		
ve location of tanks.	Ģ	36	198 36	E	connected	Wines	r			
his production is commingled with the		<del></del>			er:					
. COMPLETION DATA										
Designate Type of Completion	n - (X)	Oil Wel	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ne Spudded		npl. Reedy i	o Prod.	Total Depth		l	   P.B.T.D.		_l	
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evations (DF, RKB, RT, GR, etc.)	Name of	Producing F	ionnation .	Top Oil/Gas 1	Top Oil/Gas Pay		Tubing Depth			
rforations	<u> </u>	<del></del>								
							Depth Casing	Shoe		
		TURING	CASING AN	ID CEMENTI	AC DECOR	<u></u>	1	<del></del>		
<del></del>		TUBING, CASING AND CASING & TUBING SIZE			<u> </u>			SACKS CEMENT		
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. TEST DATA AND REQUI	EST FOR	ALLOW	ABLE	must be equal to or						
. TEST DATA AND REQUI	EST FOR	ALLOW	ABLE	must be equal to or		lowable for th	is depth or be f			
. TEST DATA AND REQUI IL WELL (Test must be after nue First New Oil Run To Tenk	EST FOR recovery of Date of	ALLOW	ABLE	Producing M	exceed top all ethod (Flow, p	lowable for th	is depth or be f	or full 24 ho		
. TEST DATA AND REQUI IL WELL (Test reset be after the First New Oil Rus To Teak	EST FOR	ALLOW	ABLE	Producing M  Casing Press	exceed top all ethod (Flow, p	lowable for th	is depth or be f	or full 24 ho		
. TEST DATA AND REQUIL IL WELL (Feet must be after not First New Oil Run To Tank ength of Test	EST FOR recovery of Date of	ALLOW	ABLE	Producing M	exceed top all ethod (Flow, p	lowable for th	is depth or be falc )  Choke Size	ior full 24 hou		
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e filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.