

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002512472
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-869-2
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 14
8. Well No.	14
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 36 Township 19S Range 36E NMZPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1414 (10-25-94 Thru 11-07-94)

X-Pert Well Service and Star Tool moved in and rigged up equipment. Unload and rack 2-7/8" tubing. TOH w/51-7/8", 88-3/4", 7 1-1/2" K-Bars, and 2" x 1-1/4" x 12' pump (A-0473). Unflanged wellhead, released TAC, and installed 6" 600 BOP. TOH w/112 jts. 2-3/8" tubing, 6-5/8" x 2-3/8" TAC, 8 jts. 2-3/8" tubing, 2-3/8" SN, 2-3/8" x 4' perf. sub, and 1 jt. 2-3/8" BPMA. Replaced 2-3/8" rams w/2-7/8" in BOP. TIH w/6-5/8" Model "G" loc-set RBP, retrieving head, SN and p.u. 110 jts. 2-7/8" tbg. Set RBP at 3,459'. Loaded and circ. hole w/fresh water. Slurried and spotted 2 sacks sand on RBP. TOH w/110 jts. 2-7/8" tubing, SN and retrieving head. TIH w/6-5/8" fullbore packer and 1 jt. 2-7/8" tubing. Set packer at 20'. Pressure tested, down tubing, to 600 psi. Casing held for 20 mins. from 20'-3,459'. TOH w/1 jt. and packer. Loaded 6-5/8" casing to bottom of BOP. Pumped 25 bbls. down 8-5/8" int.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 11-28-94

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JOHN SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 01 1994

CONDITIONS OF APPROVAL, IF ANY:

(10-25-94 Thru 11-07-94) Continued

casing at 2 BPM - 0# p.p. and allowed 8-5/8" casing to go on a vacuum. Fluid in 6-5/8" casing lowered to bottom of tubing spool. Schlumberger moved in and rigged up. Ran GR/CBL log and located TOC outside 6-5/8" casing at 2,550'. TIH w/perforating tool and shot two holes at 2,295'. TOH w/tool and rigged down Schlumberger. TIH w/6-5/8" fullbore packer, 2-3/8" SN, and 70 jts. 2-3/8" tubing. Set packer at 2,204'. Pumped 100 bbls. fresh water and circulated casing clean to surface of 8-5/8" int. csg. TOH w/70 jts. 2-7/8" tubing and 2-7/8" fullbore packer. TIH w/6-5/8" cement retainer, 2-7/8" SN and 70 jts. of 2-7/8" tubing. Left retainer swinging at 2,204'. Halliburton moved in and rigged up. Broke circ. through retainer at 2,204'. Set cement retainer, and pressure tested tubing to 2,000 psi. Established injection rate of 3 BPM at 370 psi w/full circulation out the 8-5/8" intermediate casing. Pumped 285 sacks of Class "C" cement. circ. cement to surface between 8-5/8" x 6-5/8" casing annulus, closed 8-5/8" casing valve, and squeezed 9 bbls. displacement (38 sacks cement) into circ. holes. Stung out of retainer and reversed out 16 bbls. to pit. Max. squeeze pressure 950 psi. TOH w/70 jts. 2-7/8" and setting tool. Loaded 6-5/8" casing and closed BOP blinds. Waiting on cement. Removed 8-5/8" valve and found full of cement. Removed BOP. Cut 8-5/8" and 6-5/8" casing and removed 8-5/8" x 11" 2M OCT casing head w/1-2" Hughes wing valve. Removed 11" 2M x 7-1/16" 2M OCT tubing spool w/2-2" LPO. Welded on 6-5/8" SJ x 7" 8rd collar and 8-5/8" SJ x 8rd collar. Installed new 8-5/8" casing x 11"-3M casing head. Installed 7" stub casing and 11"-3M x 7-1/16"-3M DP-70 National tubing spool. Cut off and land 7" stub casing. Pressure test seals and flanges. Held pressure. Installed 6" 900 BOP. TIH w/5-7/8" bit, p.u. 6 3-1/2" drill collars, and 64 jts. 2-7/8" tubing. Tagged cement at 2,197'. P.U. power swivel and installed stripper head. Drilled cement from 2,197' to 2,202' and 6" of cement retainer. Circ. well clean. L.D. power swivel. P.U. power swivel. Drilled cement retainer from 2,202' to 2,204' and cement to 2,303'. Fell out of cement. Drill cement stringers to 2,317'. Ran bit to 2,353'. Circ. casing clean and l.d. swivel. Removed stripper head. Pressure tested 6-5/8" 20# casing to 520 psi and charted 30 min. casing integrity test. Well passed the test. TOH w/67 jts. 2-7/8" tubing. TOH w/2 jts. 2-7/8" tubing, l.d. 6 3-1/2" drill collars and 5-7/8" bit. TIH w/retrieving head and 110 jts. 2-7/8" tubing. Tagged sand at 3,451'. P.U. power swivel and circ. sand off BP. Caught and released RBP. TOH w/110 jts. 2-7/8" tubing, retrieving head, and 6-5/8" Model "G" loc-set RBP. TIH w/5-7/8" bit, sn, and 120 jts. 2-7/8" tubing. Tagged at 3,760' (6' fill). TOH w/120 jts. 2-7/8" tubing, SN and 5-7/8" bit. Schlumberger moved in and rigged up. Perforated 6-5/8" casing using 4" casing gun w/Hyper Jet III charges from 3,614'-22'; 3,640'-50'; 3,658'-62'; 3,666'-79'; 3,683'-90'; and 3,696'-3,726', 2 JSPF (150 total holes). Rigged down and moved out. TIH w/FTI's Sonic Hammer and 110 jts. 2-7/8" tubing. Knox Services moved in and rigged up. Acidized 6-5/8" casing perfs. from 3,614' to 3,726' w/5,000 gals. 15% NEFE DI HCEICE Acid w/3% DP-77MX chemical mixed. Avg. injection rate of 4.8 BPM w/1,240 psi tubing pressure and 0 psi casing pressure. Load to recover 227 bbls. Knox Services rigged down and moved out. TOH w/116 jts. 2-7/8" tubing and acidizing tool. TIH w/8 jts. 2-7/8"

(10-25-94 Thru 11-07-94) Continued

tubing (tailpipe), 6-5/8" fullbore packer, SN, and 110 jts. 2-7/8" tubing. Set packer at 3,460'; openend tubing at 3,723'. Rigged up swabbing equipment. Made 12 swab runs and recovered 70 bbls. water. Initial fluid level at 2,100'. Final fluid level at 1,800'. Made 36 swab runs and recovered 185 bbls. water, slight trace of oil and fair show of gas. Initial fluid level at 2,000'. Load status plus 28 bbls. water. Rig down swabbing equipment. TOH l.d. w/110 jts. 2-7/8" tubing, SN, 6-5/8" fullbore packer, and 8 jts. 2-7/8" tubing. Changed BOP rams from 2-7/8" to 2-3/8". TIH w/2-3/8" SN, 2-7/8" Salta lined tubing, 8 jts. of 2-3/8" tubing., 6-5/8" x 2-3/8" Baker TAC and 11 jts. of 2-3/8" tubing. Set TAC at 3,426' w/20,000# of tension. Set SN OE at 3,698'. Removed 6" 900 BOP and installed wellhead. TIH w/7 1-1/2" weight bars, 88-3/4" sucker rods, 51-7/8" sucker rods, 1 7/8" x 6' pony rod, 1 7/8" x 4' pony rod, 1 7/8" x 2' pony rod and a 1-1/4" x 22' polish rod w/a 1-1/2" x 10' polish rod liner. Seated pump, loaded tubing, and l.s. pump to 500 psi to check pump action. X-Pert Well Service rigged down pulling unit, cleaned location and moved out. Closed in. Hook up wellhead and return to production on November 7th, 1994.

Test (24 Hours) 11-23-94: 1 BOPD, 145 BWPd, 15 MCFPD

RECEIVED

NOV 3 0 1994

OCD HOBBS
OFFICE

