

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation		Address Drawer "D", Monument, New Mexico	
Lease State "N"	Well No. 4	Unit Letter N	Section 36
Township 19-S		Range 36-E	
Date Work Performed 5-2-62 to 5-23-62	Pool Monument	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods and pump. Squeezed 5-7/8" open hole from 3809' to 3814' with 50 sacks cement. Tested 6-5/8" casing for leaks. Cut casing at 2276' and pulled 74 jts. 6-5/8" casing. Ran Baash-Ross casing bowl on 76 jts. 6-5/8" casing and latched into top of 6-5/8" casing at 2276'. Tested with 1600#. Held OK. Drilled cement out to 3811'. Jet perforated open hole from 3809' to 3811' and sand oil fraced with 6400 gals. crude oil and 6000# sand. Could not recover load oil. Squeezed open hole from 3809' to 3811' with 50 sacks cement. Perforated 6-5/8" casing from 3743' to 3746', 3754' to 3757' and 3776' to 3781' with 2 shots per foot. Swabbed 2 bbls. oil and 209 bbls. water above load. Squeezed perf. from 3776' to 3781' with 50 sacks cement. Sand oil fraced perf. from 3743' to 3746' and 3754' to 3757' with 5000 gals. oil and 5000# sand. Reran rods and pump and resumed production.

Witnessed by C. A. Golson	Position Farm Boss	Company Amerada Petroleum Corporation
-------------------------------------	------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA			
D F Elev. 3595'	T D 3905'	P B T D 3814'	Producing Interval 3809'-3814'
Completion Date 5-11-37			
Tubing Diameter 2-7/8"	Tubing Depth 3800'	Oil String Diameter 6-5/8"	Oil String Depth 3809'
Perforated Interval(s) .			
Open Hole Interval 3809' to 3814'		Producing Formation(s) Grayburg	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-8-62	13	2.093	42	161	
After Workover	5-23-62	35.86	36.532	150	1105	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name
Title	Position
Date	Company
	Asst. District Superintendent
	Amerada Petroleum Corporation