

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBBS OFFICE 000

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, Santa Fe, New Mexico, at least 10 days before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Test csg. f/leak	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Monument, New Mexico
(Place)

May 2, 1962
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Amerada Petroleum Corporation

State NM
(Company or Operator)
SE SW 1/4 of Sec. 36, T. 19-S, R. 36-E, NMPM, Monument Pool
(40-acre Subdivision) (Unit)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Plan to pull rods and pump and test 6-5/8" casing on trip out with tubing and packer. Run Baker full bore cementer and set at approx. 3714', if able to circulate in 6-5/8" csg. squeeze open hole 3809' to 3814' w/50 sacks cement. If leak in 6-5/8" casing is below 8-5/8" csg. pull cementer up above leak and squeeze with 100 sacks cement. If leak is above bottom of 8-5/8" csg. at 2318' and below 6-5/8" csg. bowl at 2269', cut, pull and repair 6-5/8" csg. If no leaks are found below casing bowl, release and pull 6-5/8" casing and rerun with new type Beach-Ross slip type bowl, latch into 6-5/8" csg. at 2269' and test with 2000#. If csg. holds, drill out cement to 3811', run jet gun and sand jet 5-7/8" open hole 3809' to 3811'. Test and if necessary sand-oil frac the above open hole with 5000# 20-40 sand, 5000# 10-20 sand and 10,000 gals. crude oil with 1/20th lb. per gal. Mark II Adomite. Swab test and if not successful set ~~man~~ cast iron B.P. at approx. 3800', squeeze open hole. Perforate 6-5/8" csg. from 3743' to 3781', selectively, w/ 2 bullet shots per foot, swab test and if not productive, sand-oil frac these perforations with the same treatment as above. Swab test well and resume production.

Approved....., 19.....
Except as follows:

AMERADA PETROLEUM CORPORATION
Company or Operator

By [Signature]
Position ASSIST. DISTRICT SUPERINTENDENT
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By [Signature]

Amerada Petroleum Corporation
Name

Title

Drawer "D", Monument, N.M.
Address