DUPLICATE

HODES OFFICE OCC

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS 2: 21

(Submit to appropriate District Office as per Commission Rule 1106)

Second of the series of the	COMPANY Amerada Petr	oleum Corperatio	n - Drawer I), Mornment,	New Mexico	
DATE WORK PERFORMED 1/15-26/57 POOL Momment This is a Report of: (Check appropriate block) Results of Test of Casing Shut-of Casing Drilling Operations Remedial Work Plugging Tother Diesel Oil Squeeze Detailed account of work done, nature and quantity of materials used and results obtain the large of the property		(Ad	ldress)			
This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Tother Mesel Oil Squeeze Detailed account of work done, nature and quantity of materials used and results obtain and the state of the selection of th	DAG CAL.		4 UNIT	N S 36	T 19-S	R 36-E
Beginning Drilling Operations Plugging Tother Diesel Cil Squeeze Detailed account of work done, nature and quantity of materials used and results obtain groups. The place of the pump & tubing, Cleaned out with sand pump. Ran Welsex logs. Bissel cil squeezed open hole from 3809' to 3905' with 75 sacks, pumped 24 bbls. oil into formation, maximum tubing pressure 3500's, ind., rate 1 bbl., per minte. Smabbed & Tested. Rigged up Cardinal Chemical Company & additized open hole from 3809' to 3905' with 250 gallons 65 Acid, maximum tubing pressure 3100's, intimum unting p	DATE WORK PERFORM	ED 1/15-26/57	POC	L Monument		
Beginning Drilling Operations Plugging X Other Diesel Cil Squeeze	This is a Person of (C)					
Detailed account of work done, nature and quantity of materials used and results obtain 3905' TD - Rigged up unit, pulled rods, pump & tubing. Cleaned out with sand pump. Ran Nelax lags. Massel oil squeezed open hele from 3809' to 3905' with 75 sacks, displaced to 3809'. Swabbed & Tested, Rigged up Cardinal Chemical Company & pumped 24 bbls. oil into formation, maximum tubing pressure 3900's, inj. rate 1 bbl., per minute. Snabbed & Tested, Rigged up Cardinal Chemical Company & acidited open hole from 3809' to 3905' with 250 gallens 65 Acid, maximum tubing pressure 3500's, minimum tubing pressure 3150's, with 250 gallens 65 Acid, maximum tubing pressure 3150's, minimum tubing pressure 3500's, m	This is a Report of: (Ch	eck appropriate	block)	Results	of Test of Ca	sing Shut-of
Detailed account of work done, nature and quantity of materials used and results obtain 3905' TD — Rigged up unit, pulled reds, pump & tubing. Cleaned out with sand pump. Ran Welax legs. Dissel eil squeezed open hole from 3809' to 3905' with 75 sacks, displaced to 3809'. Snabbed & Tested. Rigged up Cardinal Chemical Company & pumped 2k bbls. oil into formation, maximum tubing pressure 3500%, minimum tubing pressure 3500%, inj. rate 1 bbl. per minute. Snabbed & Tested. Rigged up Cardinal Chemical Company & acidized open hole from 3809' to 3905' with 250 gallens 6% Acid, maximum tubing pressure 3100%, minimum tubing pressure 3100%, ininimum tubing pressure 370%, in	Beginning Drilli	ng Operations	[Remedia	l Work	
Welex legs. Dissel of 1 squeezed open hele from 3809' to 3905' with 75 sacks, displaced to 3809'. Swabbed & Tested, Rigged up Cardinal Chemical Company & pumped 24, bbls. oil into formation, maximum tubing pressure 3500#, minimum tubing pressure 3150#, minimum tubing pressure 31	Plugging			I Other D	lesel Oil Sque	
Welex legs. Dissel oil squeezed open hele from 3809' to 3905' with 75 sacks, displaced to 3809'. Swabbed & Tested, Rigged up Cardinal Chemical Company & pumped 24, bbls. oil into formation, maximum tubing pressure 3000', minimum tubing pressure 3000', inj. rate 1 bbl. per minute. Swabbed & Tested. Rigged up Cardinal Chemical Company & acidized open hele from 3809' to 3905' with 250 gallens 65 Acid, maximum tubing pressure 31500', minimum tubi	Detailed account of work	done, nature ar	nd quantity o	of materials	used and rea	ults obtains
DF Flev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Depen Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Dil Production, bbls. per day Mater Production, Mcf per day Water Production, bbls. per day Water Production of the per	with 250 gallen 2100#, final tu 2-7/8" OD Tubin nipple at 3764' load eil.	s 6% Acid, maxim bing pressure 0# g set at 3800', Guiberson KV-3	pany & acidi am tubing pr , inj. rate tubing perfo O packer set	ressure 3150; 1 bbl. per in crations from at 3569.	le from 3809! , minimum tub minute. Ran 11 m 2765! to 276	to 3905! ring pressure 19 jts.
Thong. Dia Thong Depth Oil String Dia Oil String Depth Perf Interval (s) Depen Hole Interval Producing Formation (s) RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Water Productio	· ·	DBD	TO 3 *		_	
Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Vater Production, Mcf per day Vater Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Vitnessed by R. E. Shirler OIL CONSERVATION COMMISSION Name Company I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Positi						
RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per day Water Production, bbls. per day Water Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per day Water Production,			on buring D	1.d	On String De	ptn
RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per day Water Production	Open Hole Interval	Produc	ing Format	ion (s)		
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Dil Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Witnessed by E. E. Shirler OIL CONSERVATION COMMISSION Water Production, bbls. per day Witnessed by E. E. Shirler I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Position Foreman		X:		BEFC	RE AF	TTER
Vater Production, Mcf per day Vater Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Vitnessed by R. Shirley OIL CONSERVATION COMMISSION Value Structure and complete to the best of my knowledge. Name Position Position Position Position Position				_1=11=	<i>57_</i> _1	-28-57
Vater Production, bbls. per day Jas Oil Ratio, cu. ft. per bbl. Justinessed by F. E. Shirley OIL CONSERVATION COMMISSION Justinessed by E. Shirley OIL CONSERVATION COMMISSION Justinessed by E. Shirley Amerada Patrolem Corporation (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Forest	_	•		14.5	<u></u>	78.66
Amerada Petrolem Company) OIL CONSERVATION COMMISSION Identical Street		•				11
Witnessed by R. Shirley OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Fittle Engineer District III Position Position Torense		- ·		_1.70.1	2	Paga_
Vitnessed by R. Shirler OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Fittle Engineer District II Position Position						
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Engineer District II. Position Position						-
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Engineer District In Position Position	Vitnessed by R. R. Shir		Amerada	Petroleum C		
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