Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

| No. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Sindicate Type OTLease STATE X FEE State Oil & Sate Lase No. B869 | Fee Lease - 5 copies | | | | | | | | | | Kevis | ea 1-1-89 |
|--|--|-----------------------|-----------------------------|-----------------|----------|-------------------|---|---------|-------------|----------------------|-------------|--|
| DISTRICT II So Detwer DD. Anesis, NM 88210 Santa Fe, New Mexico 87304-2088 Santa Fe, New Mexico 97304-2088 Santa Fe, New Mexic | DISTRICT I P.O. Box 1980, Hobbs | . NM 88240 | OIL CON | SERVA' | TIO | N DIVISI | (O | Ni | | | | |
| State Poly Sta | | , | | P.O. Bo | x 2088 | 3 | | L_ | | | | |
| State Oil & Gas Lease No. B869 | P.O. Drawer DD, Arte | sia, NM 882 10 | Santa F | e, New Me | KICO 87 | /504-2088 | | | | = | re X | FEE 🗍 |
| Type Or Completion: STATE F GAS COM | | | | | | | | | | | | |
| OTHER OF THE GAS WELL WELL DRY OTHER STATE "F" GAS COM Type of Completion: STATE "F" GAS COM STATE | | MPLETION OR | RECOMPLET | ION REPO | RT AN | ID LOG | | | | | | |
| b. Type of Completion: New OVER | la. Type of Well: | GASWELL | M DBV□ | OTHER. | | | | 7. | Lease Nam | e or Unit Agre | ement Na | ////////////////////////////////////// |
| Number of Operator Section 36 Section 36 Township 195 Range 36E NMPM LEA County | | | | OTHER _ | | | | | | | | |
| Name of Operator Altered Aless Corporation Address of Operator P. O. Drawer D. Monument, N.M. 88265 Well Location Unit Letter N: 785 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 36 Township 195 Range 36E NMPM LEA County Section 36 Township 195 Range 36E NMPM LEA County Section 36 Township 195 Range 36E NMPM LEA County Section 36 Township 195 Range 36E NMPM LEA County Section 36 Township 195 Range 36E NMPM LEA County Section 36 Township 195 Range 36E NMPM LEA County Section 36 Township 195 Range 36E NMPM LEA County Section 36 Township 195 Range 36E NMPM LEA County Section 36 Township 195 Range 36E NMPM LEA County Section 36 Township 195 Range 36E NMPM LEA County Section 36 Township 195 Range 36E NMPM LEA County Section 36 Township 195 Range 36E NMPM LEA County BEST Line Section 36 Township 195 Range 36E NMPM LEA County BEST Line and 1980 Feet From The WEST Line Section 36 Township 195 Range 36E NMPM LEA County BEST Line and 1980 Feet From The WEST Line Cash County All Service 1980 Feet From The SOUTH Resort 1980 Feet From The WEST Line and 2590 Feet From The WES | • | | PLUG | DIEC - | | | | | | | | |
| Address of Operation Address of Operation Address of Operation P.O. Drawer D, Morument, N.M. 88265 Well Location Unit Letter N : 785 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 36 Township 195 Range 36E NMBP LA Country Dutil Letter Section 36 Township 195 Range 36E NMBP LEA Country 10. Date Spudded II. Date T.D. Resched II. Date CompleReady to Prod.) 8-1-96 3590' DF Total Duple 10. 255' 3400' 117. If Multiple Compl. How III. Intervals Drilled By Producing Interval(s), of this completion - Top, Bottom, Name 3146'-3330' EUMONT VAIES 7RQ 1. Type Electric and Other Logs Run 22. Was Well Cored 33-3/8" CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB. FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLER 3-5-1/2" 17# 9978' 7-3/4" CSG. RAN IN 1948. SIZE TOP BOTTOM SACKS CEMENT SCREEN LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN 2-3/8" 3190' 27 ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH NTERVAL S. DEPTH SET PACKER SET AND LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 27 ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH NTERVAL S. DEPTH SET PRODUCTION TORROW TO BE SIZE STOLE SHOT SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET AND LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PRODUCTION PRODUCTION Test Period To BEPTH SET WITH 191,676 GAL MEDALLION 4,000 AND LINER RECORD AND LINER RECORD AND LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET DEPTH SET FRODUCTION TO BEPTH SET PRODUCTION TO BEPTH SET PROD | | DEEPEN | BACK X | RESVR (| OTHER_ | | | | | | | |
| Address of Operator | | unnamation | | | | | | 8. | Well No. | | | - |
| P. O. Drawer D. Monument, N. M. 88265 Well Lestion Visit Letter N 785 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 36 Township 195 Range 36E NMPM LEA County | | | | | | | | | - | | | |
| Well Lestion Unit Letter N : 785 Feet From The | • | | 99265 | | | | | i | | | | |
| Section 36 Township 19S Range 36E NMPM LEA County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl.(Ready to Prod.) 8-1-96 8-1-96 13. Slevations(DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 3590' DF 5. Total Depth 16. Plug Back T.D. 3400' | 4. Well Location | TIOTIGINCTIC, N.FI | . 00203 | | | | | | UMONT YA | TES 7RQ | | |
| Date Spudded 11. Date T.D. Reached 12. Date Compi(Ready to Prod.) 13. Elevations(DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 8-1-96 3590' DF 15. Plug Back T.D. 17. If Multiple Compi. How 18. Intervals Drilled By Rotary Tools Cable Tools 14. Elev. Casinghead 19. Production 14. Elev. Casinghead 19. Production 15. Plug Back T.D. 17. If Multiple Compi. How 18. Intervals Drilled By Rotary Tools Cable Tools 19. Production 19. Product | Unit Letter | N : 785 | _ Feet From The _ | SOU | TH | Line and _ | | 1980 | Feet F | rom The | WEST | Line |
| Date Spudded 11. Date T.D. Reached 12. Date Compi(Ready to Prod.) 13. Elevations(DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 8-1-96 3590' DF 15. Plug Back T.D. 17. If Multiple Compi. How 18. Intervals Drilled By Rotary Tools Cable Tools 14. Elev. Casinghead 19. Production 14. Elev. Casinghead 19. Production 15. Plug Back T.D. 17. If Multiple Compi. How 18. Intervals Drilled By Rotary Tools Cable Tools 19. Production 19. Product | Section 36 | | Township 1QS | | Range | 265 | | MMD | ., | | | |
| 5. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals 20. 255 3400 17. If Multiple Compl. How 18. Intervals 20. Was Directional Survey Made 21. April 18. Intervals 20. Was Directional Survey Made 22. Was Well Cored 22. Was Well Cored 22. Was Well Cored 22. Was Well Cored 23. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLET 3-3/8" 48# 187' 17-1/2" CSG. RAN IN 1948. 2400' 11" CSG. RAN IN 1948. 5-1/2" 17# 9978' 7-3/4" CSG. RAN IN 1948. 25-1/2" 17# 9978' 7-3/4" CSG. RAN IN 1948. 25-1/2" 17# 9978' 7-3/4" CSG. RAN IN 1948. 2-3/8" 3190' 7-3/4" 2-3/8" 3190' 7-3/8" 3190' 7-3/8" 3190' 7-3/8" 3190' 7-3/8" 3190' 7-3/8" 3190' 7-3/8" 3190' 7-3/8" 3190' 7-3/8" 3190' 7-3/8" 3190' 7-3/8" 3190' 7-3/8" 3190' 7-3/8" 3190' 7-3/8" 3190' 7-3/8" | | 11. Date T.D. Reac | hed 12. Date | Compl.(Ready | to Prod | .) 13. Elev | vation | | | LEA R. etc.) 114 | Flay Co | County |
| 15. Plug Back T.D. 17. If Multiple Compil. How 18. Intervals Rotary Tools Cable Tools 20. Was Directional Survey Made 20. Was Well Cored 20. Was Well Cored 22. Was Well Cored 22. Was Well Cored 22. Was Well Cored 23. Well Cored 24. Well Cored 24. Well Cored 25. Wel | | | | 96 | | 35 | 90, | DF | , | 72, 660, | . Liev. Ca | singhead |
| Producting Interval(s), of this completion - Top, Bottom, Name | - | | ck T.D. | 17. If Multipl | e Comp | l. How 18. | Inter | vals | Rotary To | ols C | able Tools | |
| 1. Type Electric and Other Logs Run 22. Was Well Cored 3. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLET 3. 3/8" 48# 187' 17-1/2" CSG. RAN IN 1948. 8-5/8" 28# 2400' 11" CSG. RAN IN 1948. 5-1/2" 17# 9978' 7-3/4" CSG. RAN IN 1948. 5-1/2" 17# 9978' 7-3/4" CSG. RAN IN 1948. 5-1/2" 17# 9978' 7-3/4" CSG. RAN IN 1948. 6. LINER RECORD 25 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 3190' 5. Perforation record (interval, size, and number) PERF. W/4" PERF. GUN LOADED W/ HYPERJET III CHARGES W/2 SPF, TOTAL 245 SHOTS AT FOLLOWING INTERVALS: CONTINUED OVER DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3146'-3330' ACID W/6400 G&L 15% HCL FRAC WITH 191,676 G&L. MEDALLION 4,000 AMOUNT AND KIND MATERIAL USED 3146'-3330' ACID W/6400 G&L 15% HCL FRAC WITH 191,676 GAL. MEDALLION 4,000 FRAC WITH 191,676 GAL. MEDALLION 4,000 AMOUNT AND KIND MATERIAL USED 3146'-3330' ACID W/6400 G&L 15% HCL FRAC WITH 191,676 GAL. MEDALLION 4,000 FRAC WITH 191,676 GAL. MEDALLION 4,000 FRAC WITH 191,676 GAL. MEDALLION 4,000 AMOUNT AND KIND MATERIAL USED 3146'-3330' ACID W/6400 G&L 15% HCL FRAC WITH 191,676 GAL. MEDALLION 4,000 FRAC WITH 191,676 GAL. MEDALLION 4,000 AMOUNT AND KIND MATERIAL USED 3146'-3330' ACID W/6400 G&L 15% HCL FRAC WITH 191,676 GAL. MEDALLION 4,000 FRAC WITH 191,676 GAL. MEDALLION 4,000 FRAC WITH 191,676 GAL. MEDALLION 4,000 AMOUNT AND KIND MATERIAL USED 3166'-3330' ACID W/6400 GAL 15% HCL FRAC WITH 191,676 GAL. MEDALLION 4,000 FRAC WITH 191,676 GA | 10,255 | 3400' | | | 165? | | Dalle | ed By | ! ! | į | | |
| 22. Was Well Cored 3. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLET 13-3/8" 48# 187' 17-1/2" CSG. RAN IN 1948. 8-5/8" 28# 2400' 11" CSG. RAN IN 1948. 5-1/2" 17# 9978' 7-3/4" CSG. RAN IN 1948. 4. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 3190' 5. Perforation record (interval, size, and number) PERF. W/4" PERF. GUN LOADED W/ HYPERJET III CHARGES W/2 SPF. TOTAL 245 SHOTS AT FOLLOWING INTERVALS: CONTINUED OVER AMOUNT AND KIND MATERIAL USED 3146'-3330' ACID W/6400 GAL 15% HCL FRAC WITH 191, 676 GAL. MEDALLION 4,000 A0# XI CMHPG CO2 FOAM & 532 500 LBS. BRADY SA PRODUCTION AME FIRST Production PRODUCTION AND STATEMENT STEED TO SIZE AND STATEMENT SOME SIZE STATEMENT SOME SIZE SIZE STATEMENT SOME SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZ | | | | ame | | | | | 2 | 0. Was Direct | ional Surv | y Made |
| CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLEE 13-3/8" 48# 187' 17-1/2" CSG. RAN IN 1948. 8-5/8" 29# 2400' 11" CSG. RAN IN 1948. 5-1/2" 17# 9978' 7-3/4" CSG. RAN IN 1948. 3. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 3190' 5. Perforation record (interval, size, and number) PERF. W/4" PERF. GUN LOADED W/ HYPERJET III CHARGES W/2 SPF, TOTAL 245 SHOTS AT FOLLOWING INTERVALS: CONTINUED OVER THE FIRST PROduction Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING PRODUCTION Test Period 0 3337 0 0 0 0 1 Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) Disposition of Gas (Sold, used for fuel, vented, etc.) List Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | 1. Type Electric and C | Other Logs Run | | | | | | | | | | |
| DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLET 13-3/8" 48# 187' 17-1/2" CSG. RAN IN 1948. 8-5/8" 28# 2400' 11" CSG. RAN IN 1948. 5-1/2" 17# 9978' 7-3/4" CSG. RAN IN 1948. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 3190' 5- Perforation record (interval, size, and number) PERF. W/4" PERF. GUN LOADED W/ HYPERJET III CHARGES W/2 SPF, TOTAL 245 SHOTS AT FOLLOWING INTERVALS: CONTINUED OVER SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 3190' 27- ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3146'-3330' ACID W/6400 GAL 15½ HCI FRAC WITH 191,676 GAL. MEDALLION 4,000 AU# XI CMHPG CO2 FOAM & 532 500 LBS. BRADY SA THE First Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PRODUCTION Well Status (Prod. or Shut-in) PRODUCTING OW Tubing Press. Calculated 24- Oil - Bbi. Gas - MCF Water - Bbi. Gas - Oil Ratio Ow Tubing Press. Calculated 24- Oil - Bbi. Gas - MCF Water - Bbi. Oil Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | 22. Was We | ll Cored | | |
| DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLET 13-3/8" 48# 187' 17-1/2" CSG. RAN IN 1948. 8-5/8" 28# 2400' 11" CSG. RAN IN 1948. 5-1/2" 17# 9978' 7-3/4" CSG. RAN IN 1948. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 3190' 5- Perforation record (interval, size, and number) PERF. W/4" PERF. GUN LOADED W/ HYPERJET III CHARGES W/2 SPF, TOTAL 245 SHOTS AT FOLLOWING INTERVALS: CONTINUED OVER SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 3190' 27- ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3146'-3330' ACID W/6400 GAL 15½ HCI FRAC WITH 191,676 GAL. MEDALLION 4,000 AU# XI CMHPG CO2 FOAM & 532 500 LBS. BRADY SA THE First Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PRODUCTION Well Status (Prod. or Shut-in) PRODUCTING OW Tubing Press. Calculated 24- Oil - Bbi. Gas - MCF Water - Bbi. Gas - Oil Ratio Ow Tubing Press. Calculated 24- Oil - Bbi. Gas - MCF Water - Bbi. Oil Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | 3. | | CASING REC | ORD (Re | port a | ll strings se | t in | well) | | | | |
| 13-3/8" 48# 187' 17-1/2" CSG. RAN IN 1948. | | WEIGHT LB. | /FT. DEP | гн ѕет | | | Ī | | ENTING R | ECORD | AMOU | NT PILL F |
| 17# 9978' 7-3/4" CSG. RAN IN 1948. | | | 187' | | 17-1 | /2" | CS | | | | | TOLLE |
| SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 3190' 5. Perforation record (interval, size, and number) PERF. W/4" PERF. GUN LOADED W/ HYPERJET III CHARGES W/2 SPF, TOTAL 245 SHOTS AT FOLLOWING INTERVALS: CONTINUED OVER PRODUCTION SIZE DEPTH SET PACKER SET 2-3/8" 3190' 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3146'-3330' ACID W/6400 GAL 15% HCL FRAC WITH 191, 676 GAL. MEDALLION 4,000 AU# XI CMHPG CO2 FOAM & 532,500 LBS. BRADY SA PRODUCTION Well Status (Prod. or Shut-in) PRODUCING 1-96 24 HOURS FULL OP. Test Period 0 337 0 Test Production of Gas (Sold, used for fuel, vented, etc.) Disposition of Gas (Sold, used for fuel, vented, etc.) List Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | 11" | | CSO | G. RAN | IN 1948 | | T | |
| SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 3190' 5. Perforation record (interval, size, and number) PERF. W/4" PERF. GUN LOADED W/ HYPERJET III CHARGES W/2 SPF, TOTAL 245 SHOTS AT FOLLOWING INTERVALS: CONTINUED OVER PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING PRODUCTION PRODUCTION PRODUCTION Well Status (Prod. or Shut-in) PRODUCTION Well Status (Prod. or Shut-in) PRODUCTION PRODUCTION Size of Test Hours Tested Calculated 24- Oil - Bbl. Casing Pressure Calculated 24- Disposition of Gas (Sold, used for fuel, vented, etc.) Disposition of Gas (Sold, used for fuel, vented, etc.) List Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | 5-1/2" | 17# | 9978' | | 7-3/4 | 4" | CS | G. RAN | IN 1948 | | | |
| SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 3190' 5. Perforation record (interval, size, and number) PERF. W/4" PERF. GUN LOADED W/ HYPERJET III CHARGES W/2 SPF, TOTAL 245 SHOTS AT FOLLOWING INTERVALS: CONTINUED OVER PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING PRODUCTION PRODUCTION PRODUCTION Well Status (Prod. or Shut-in) PRODUCTION Well Status (Prod. or Shut-in) PRODUCTION PRODUCTION Size of Test Hours Tested Calculated 24- Oil - Bbl. Casing Pressure Calculated 24- Disposition of Gas (Sold, used for fuel, vented, etc.) Disposition of Gas (Sold, used for fuel, vented, etc.) List Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | · | ļ | | | | | |
| SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 3190' 5. Perforation record (interval, size, and number) PERF. W/4" PERF. GUN LOADED W/ HYPERJET III CHARGES W/2 SPF, TOTAL 245 SHOTS AT FOLLOWING INTERVALS: CONTINUED OVER PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING PRODUCTION PRODUCTION PRODUCTION Well Status (Prod. or Shut-in) PRODUCTION Well Status (Prod. or Shut-in) PRODUCTION PRODUCTION Size of Test Hours Tested Calculated 24- Oil - Bbl. Casing Pressure Calculated 24- Disposition of Gas (Sold, used for fuel, vented, etc.) Disposition of Gas (Sold, used for fuel, vented, etc.) List Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | 4 | | LINED DECO | | | | L, | | | | | |
| 2-3/8" 3190' 5. Perforation record (interval, size, and number) PERF. W/4" PERF. GUN LOADED W/ HYPERJET III CHARGES W/2 SPF, TOTAL 245 SHOTS AT FOLLOWING INTERVALS: CONTINUED OVER PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING PRODUCTION PRODUCTION PRODUCTION Well Status (Prod. or Shut-in) PRODUCING FLOWING PRODUCTION Well Status (Prod. or Shut-in) PRODUCING PRODUCING PRODUCTION Well Status (Prod. or Shut-in) PRODUCING FOR Your Person Size and type pump) Well Status (Prod. or Shut-in) PRODUCING FOR Your Person Gas - MCF Water - Bbl. Gas - Oil Ratio Oil Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | TOP | | | MENT | COREN | | | | | | |
| S. Perforation record (interval, size, and number) PERF. W/4" PERF. GUN LOADED W/ HYPERJET III CHARGES W/2 SPF, TOTAL 245 SHOTS AT FOLLOWING INTERVALS: CONTINUED OVER PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Total Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Test Production Full Op. Test Period 0 337 0 Water - Bbl. Gas - Oil Ratio Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Oil Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | 2011011 | JACKS CE | MENT | SCREEN | \dashv | | | | ET P | ACKER SET |
| PERF. W/4" PERF. GUN LOADED W/ HYPERJET III CHARGES W/2 SPF, TOTAL 245 SHOTS AT FOLLOWING INTERVALS: CONTINUED OVER PRODUCTION AT INTERVALS: CONTINUED OVER PRODUCTION AT INTERVALS: PRODUCTION AND W/6400 GAL 15% HCL FRAC WITH 191,676 GAL. MEDALLION 4,000 AD # XL CMHPG CO2 FOAM & 532,500 LBS. BRADY SA AND W/6400 GAL 15% HCL FRAC WITH 191,676 GAL. MEDALLION 4,000 WELL STATUS (Prod. or Shut-in) PRODUCTION Well Status (Prod. or Shut-in) PRODUCTION AT INTERVAL AMOUNT AND KIND MATERIAL USED AND W/6400 GAL 15% HCL FRAC WITH 191,676 GAL. MEDALLION 4,000 WELL STATUS (Prod. or Shut-in) PRODUCTION Well Status (Prod. or Shut-in) PRODUCTION Test Period 0 337 0 OIL Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio OIL Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) DID Test Witnessed By I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | ļ | | | \dashv | 2.3/6 | | 3190 | | |
| PERF. W/4" PERF. GUN LOADED W/ HYPERJET III CHARGES W/2 SPF, TOTAL 245 SHOTS AT FOLLOWING INTERVALS: CONTINUED OVER PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Ate of Test Production B-5-96 Hours Tested Choke Size Prod'n For Oil - Bbl. Cas - MCF Ow Tubing Press. Casing Pressure Calculated 24- Hour Rate Chick Bill. Cas - MCF Casing Pressure Calculated 24- Hour Rate Chick Bill. Cas - MCF Water - Bbl. Cil Gravity - API (Corr.) Test Witnessed By I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | 6. Perforation recor | d (interval, size, a | nd number) | <u></u> | | 27. ACID. | SHO | T FR | ACTURE | CEMENT | SOFE | E ETC |
| CHARGES W/2 SPF, TOTAL 245 SHOTS AT FOLLOWING INTERVALS: CONTINUED OVER PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING PRODUCTION PRODUCTION Well Status (Prod. or Shut-in) PRODUCING Test Period 0 337 0 Disposition of Gas (Sold, used for fuel, vented, etc.) List Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | PERF. W/4" PER | F. GUN LOADED | W/ HYPER.1ET | 111 | | DEPTHINI | ERV | AL | AMOUN | T AND KINI | MATER | IAL USED |
| INTERVALS: CONTINUED OVER 40# XL CMHPG CO2 FOAM & 532,500 LBS. BRADY SA PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING PRODUCTION Well Status (Prod. or Shut-in) PRODUCING PRODUCING Well Status (Prod. or Shut-in) PRODUCING PRODUCING PRODUCING Test Period 0 3337 0 0 OW Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) List Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | CHARGES W/2 SPF TOTAL 245 SHOTS AT FOLLOWING | | | | | | | | | | | |
| PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) PRODUCTION PRODUCTION PRODUCTION PRODUCING PRODUCING PRODUCING PRODUCING PRODUCING PRODUCING PRODUCING Output - Production Method (Flowing, gas lift, pumping - Size and type pump) PRODUCING PRODUCING PRODUCING PRODUCING PRODUCING Output - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Oil Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | INTERVALS: | CONT | INUED OVER | | | | | | 191,676 | GAL. MEDAI | LLION 4 | ,000 |
| Second FLOWING FLOWI | 8. | | | PRODUC | TION | J | | | CO2 FOAM | <u>& 532,500</u> | LBS. I | BRADY SA |
| PRODUCING Atte of Test Hours Tested 24 HOURS FULL OP. Test Period O Test Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By Test Witnessed By I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | Production | on Method (Flowin | g, gas lift, pu | mping - | Size and type pa | um p) | | | Well Status (| Prod. or S | hut-in) |
| P-7-96 24 HOURS FULL OP. Test Period O 337 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) List Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | PRODUCIN | IG | |
| Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Cas - MCF Water - Bbl. Oil Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) List Attachments Test Witnessed By I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | 9-7-96 |] | l l | | | | | | | - Bbl. | Gas - Oil R | atio |
| List Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | ow Tubing Press. 25 PSI | 25 PSI | Calculated 24- Hour Rate | Oil - Bbl. | | | | | | Oil Gravity - | API (Cor | r.) |
| List Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | Sold, used for fuel, | vented, etc.) | | | <u> </u> | _ــــــــــــــــــــــــــــــــــــــ | | Test Witt | nessed By | | |
| . I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | • | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | D. LIST Attachments | | | | | | · | | 1 | | | |
| Complete to the best of my knowledge and belief | I hereby costle, the | the information | | | | | | | | | | |
| | | ME HITOTIMATION Sho | own on both sides (| of this form is | true and | d complete to the | e best | of my l | cnowledge a | nd belief | | |

R. L. Wheeler, Jr. Title Admin. Svc. Co. Date 9-11-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

| T. Anhv | | | _ T. Canyon | | T. Ojo A | lamo | | т. | Penn. "B" | |
|--------------------|------------|----------------------|---|---------------|------------------------|----------|----------------------|---------------|-----------------|--|
| T Cale | | | T Straum | | T. Kirtlai | nd-Emuti | and | 1. | . Penn. C | |
| R Salt | | | I. Atoka | | I. Ficiui | | | | . Penn. "D" | |
| T Vater | | | T Mice | | T. Cliff I | louse | | i. | . Leadville | |
| T 7 Divers | | | T Devonian | | T. Mener | ee | | 1. | . Madison | |
| T Oneen | | | T Silurian | | T. Point | Lookout | | | . Elbert | |
| T Gravbi | пго | | _ T. Montoya | | T. Mance | os | | T | . McCracken | |
| T. San Ai | ndres | | T. Simpson | | T. Galluj |) | | | . Ignacio Otzte | |
| T Glorie | ta | | T McKee | | Base Gre | enhorn | | Т | . Granite | |
| T. Paddo | ck | | T. Ellenburger | | T. Dako | a | | T | · | |
| T Blineb | | | T. Gr. Wash | | T. Morri | son | | T | · | |
| T. Tubb | | | T. Ellenburger T. Gr. Wash T. Delaware Sand | | T. Todil | to | | T | • | |
| T Drink: | ard | | T. Bone Springs | | T. Entra | da | | 1 | • | |
| T. Abo_ | | | _ T. | | T. Wing | ate | | $ \frac{T}{}$ | · <u></u> | |
| T. Wolfc | amp | | T | | T. Chinl | e | | T | • | |
| T. Penn | • | | T. T | | T. Perma | uin | | | • | |
| T. Cisco (Bough C) | | | T | | T. Permain T. Penn "A" | | | | • | |
| | | | OIL OF | R GAS SAN | DS OR Z | ONES | | | | |
| No. 1, from | | | to | | No. 3, | from | ••••• | | to | |
| No 2 from | | | to | | No. 4, from | | | | to | |
| | | | IMPO | RTANT W | ATER SA | NDS | | | | |
| Include d | iata on ra | te of water in | iflow and elevation to wh | ich water ros | se in hole. | | | | | |
| NT 1 C- | | | to | | | | <u>f</u> eet | | | |
| N. 2 f | | | to. | | | | 1623 | | | |
| No. 3. fr | om | | to | | | ••••• | teet | | | |
| | | L | ITHOLOGY REC | ORD (| Attach ac | lditiona | l sheet if n | ecessa | ry) | |
| From | То | Thickness in Feet | Lithology | | From | То | Thickness in Feet | | Lithology | |
| <u> </u> | | | #26 DEDE DECORD CON | т | | | | | | |

| From | То | in Feet | Lithology | From | То | in Feet | Lithology |
|------|----|---------|---|------|----|---------|--|
| | | | #26 PERF. RECORD CONT. Perf. fr. 3146' - 3162', 3171' - 3173', 3182' - 3184', 3213' - 3296', 3306' - 3318', 3322' - 3324', & fr. 3328' - 3330'. | | | | A COLUMN TO SERVICE SE |