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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

I.

Operator Amerada Hess Corporation	
Address Drawer D, Monument, New Mexico 88265	
Reason(s) for filing (Check proper box)	
New Well ☐	Change In Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "F"	Well No. 5	Pool Name, including Formation Monument Abo	Kind of Lease State, Federal or Fee State	Lease No.
Location				
Unit Letter N	785	Feet From The South	Line and 1980	Feet From The West
Line of Section 36	Township 19-S	Range 36-E	NMFM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
P & O Falco, Inc.	Box 108, Shreveport, Louisiana 71161					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Co.	Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 36	Twp. 19S	Rge. 36E	Is gas actually connected? Yes	When 6-1-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☒	Deepen ☐	Plug Back ☐	Same Rest. ☐	Diff. Rest. ☒
Date Spudded 5-2-48	Date Compl. Ready to Prod. 6-6-78		Total Depth 10,225'		P.B.T.D. 7790'			
Elevations (DF, RAB, RT, GR, etc.) 3590' DF	Name of Producing Formation Monument Abo		Top Oil/Gas Pay 7562'		Tubing Depth 7665'			
Perforations 7562', 7573', 7582', 7604', 7616', 7620', 7633', 7636', 7640', 7653', 7666', 7673', 7678'					Depth Casing Shoe 9978'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		187'		200 sks.			
11"	8-5/8"		2400'		1300 sks.			
7-3/4"	5-1/2"		9978'		800 sks.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-2-78	Date of Test 6-7-78	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 650#	Casing Pressure Pkr.	Choke Size 15/64"
Actual Prod. During Test	Oil - Bbls. 437	Water - Bbls. None	Gas - MCF 460 MCFPD

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Supv. Adm. Ser.

6-7-78

OIL CONSERVATION COMMISSION

APPROVED

JUN 08 1978

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BY

TITLE

Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, number, or transporter or other such change of data.

Form C-104 must be filed for each pool in multiple completions.