NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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	WELL 1	NO. 5	UNIT	H	s 36	1	T 19	- s	R	3 6-E			
RFORMED	12-1 & 2-	-55	— P001	L	Mornum	ent -	Abo						
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of: (Check	appropri	ate bloc	k) [R	esults	of T	est of	Cas	ing	Shut-off			
g Drilling	Operation	ns	٢	l _R	emed	ial W	ork						
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					ther_	Plug	ging b	ack	·. · · · ·				
of work do	ne, nature	and ou	antity o	f m	teria	ls use	ed and	res	ults	obtained			
est 7725' em 7605' t with tubi with 560 estion Rate	and dumped e 7676' wing perfora gals. mad e.7 bhls.	l 1 sx. c th 284 I tions fr acid wit per minu	ement or ano-Well om 7697 h max. 1 to. Well	a to ls T t t e IP-3	p of p ype "E 7700' 000#; eked e	ing w Bal and Min.	/champ Lote , Packer PP=226	Bail Ram : at (2 3/6 6911	Perforated SH OD EUE Acidise			
TD 10,25	5'PBD 99	301 F	rod. In			С	ompl	Date	11-2	-48			
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VATION C	OMMISSI JJ	ab m Na	ove is t y knowle ime	rue edge	and c				_				
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	RFORMED of: (Check g Drilling of work do OD; 7717! d and pull Spected 2 od 7725! with tabi with 560 ection Rate TD 10,25 Tbng Dept Al None RKOVER: bls. per d Mcf per da , bbls. per al, Mcf per	WELL IN REPORMED 12-1 & 2- of: (Check appropri	WELL NO. 5 RFORMED 12-1 & 2-55 of: (Check appropriate block of work done, nature and quality of work and laft 2 ax. above return 705; to 7676; with 284 L with tabing perforations from the strice rate of bals. per minus with 500 gals. and acid with section Rate of bals. per minus perforation from the strice rate of bals. per minus perforation from the strice rate of bals. per minus perforation from the strice rate of bals. per minus perforation from the strice rate of bals. per minus perforation from the strice rate of bals. per day at the perforation from the strice rate of bals. per day at the perforation from the strice rate of bals. per day at the perforation from the strice rate of bals. per day at the perforation from the strice rate of the strice rate	WELL NO. 5 UNIT RFORMED 12-1 & 2-55 POOL Of: (Check appropriate block) of (Check appropriate block) g Drilling Operations of work done, nature and quantity of the control of the contr	WELL NO. 5 UNIT FRORMED 12-1 & 2-55 POOL of: (Check appropriate block) g Drilling Operations of work done, nature and quantity of maximum pelled tubing and packer. Ran 2" Spotted 25 sx. regular ement to 94,00! of and left 2 sx. above retainer. Palle at 7725' and damped 1 sx. cement on to 12 with tubing perferations from 7697' to 14 with tubing perferations from 7697' to 15 with 500 gals. and acid with max. Th-3 setion Rate .7 bhls. per mimite. Well king the 10,255' PBD 9930' Prod. Int. 9 Tong Depth 9905' Oil String Dia 5 9890' to 9920' In None Producing Formation RKOVER: bls. per day Mcf per day	WELL NO. 5 UNIT I S 36 RFORMED 12-1 & 2-55 POOL Mommo of: (Check appropriate block) Results g Drilling Operations Remed I Other of work done, nature and quantity of material out and pulled tubing and packer. Ran 2" tubin of and pulled tubing and packer. Ran 2" tubin of and pulled tubing and packer. Ran 2" tubin out 7727' PBD out and left 2 six. above retainer. Pulled tub out 7725' and disped 1 six. cement on top of p out 7725' and disped 1 six. cement to 9400', clee out 7725' and disped 1 six. cement to 9400', clee out 7725' and disped 1 six. cement to 9400', clee out 7725' and disped 1 six. cement to 9400', clee out 7725' and disped 1 six. cement to 9400', clee out 7725' and disped 1 six. cement to 9400', clee out 7725' and disped 1 six. cement to 9400', clee out 7725' and disped 1 six. cement to 9400', clee out 7725' and disped 1 six. cement to 9400', clee out 7725' and disped 1 six. cement to 9400', clee out 7725' and disped 1 six. cement to 9400',	WELL NO. 5 UNIT W S 36 RFORMED 12-1 & 2-55 POOL Momment = of: (Check appropriate block) Results of T g Drilling Operations Remedial W I Other Flug of work done, nature and quantity of materials use OD; 7717: PBD od and pulled tubing and packer. Ran 2" tubin g with Spotted 25 xx. regular ement to 94,001, closed tubidiple os 27725' and damped 1 xx. cement on top of plug w Tan 765' to 76's' with 254 Lane-Wells Type "FF Bell of with tubing perforations from 7697' to 7700' and of with 500 gale, and acid with max. TF-3000'; Mine. TD 10,255' PBD 9930' Prod. Int. 9920' C Tong Depth 9905' Oil String Dia 5 1/2" Oil 9890' to 9920' All None Producing Formation (s) McKee RKOVER: BEFORE C.I. UATION COMMISSION I hereby certify that the above is true and complete the complete the complete the complete the complete to the complete the c	WELL NO. 5 UNIT S 36 T 19 REFORMED 12-1 & 2-55 POOL Homment -Abe of: (Check appropriate block) Remedial Work Tother Plugging is of work done, nature and quantity of materials used and coop; 7717' PBD and and palled tubing and packer, Ran 2" tubin g with Bare, Spetted 25 sx. regular cement to 94,00', closed teel and coop; 7718' and damped 1 sx. cement on top of plus w/damp, rem 7605' to 7676' with 284, Lane-Wells Type "F" Ballets, with tubing perferentions from 7697' to 7700' and Packer with tubing perferentions from 7697' to 7700' and Packer with tubing perferentions from 7697' to 7700' and Packer with tubing perferentions from 7697' to 7700' and Packer with tubing perferentions from 7697' to 7700' and Packer with tubing perferentions from 7697' to 7700' and Packer with tubing perferentions from 7697' to 7700' and Packer with tubing perferentions from 7697' to 7700' and Packer with tubing perferentions from 7697' to 7700' and Packer with tubing perferentions from 7697' to 7700' and Packer with tubing perferentions from 7697' to 7700' and Packer a: TD 10,255' PBD 9930' Prod. Int. 9920' Compl Theng Depth 9905' Oil String Dia 5 1/2" Oil String 9890' to 9920' al None Producing Formation (s) McKee RKOVER: BEFORE C.I. bls. per day Mcf per day bls. per day ft. per bbl. al, Mcf per day company for the information for the information for the perfect of the information for the inf	WELL NO. 5 UNIT S 36 T 19-8 RFORMED 12-1 & 2-55 POOL Homment -Abe of: (Check appropriate block) g Drilling Operations Remedial Work Tother Plugging back of work done, nature and quantity of materials used and res sold; 7717' PBD of and palled tubing and packer. Ran 2" tubin g with Belter Mi. Spected 25 ex. regular conent to 94,00', closed tool and sogn 1004 and laft 2 ex. above retainer. Palled tubinghand set Bak at 7725' and damped 1 ax. coment on top of plug w/dromp bail with tubing perferations from 7697' to 7700' and Packer at a with 500 gals. and acid with max. TP-30004; Min. TP-22004 a with 500 gals. and acid with max. TP-30004; Min. TP-22004 a FOR REMEDIAL WORK REPORTS ONLY a: TD 10,255'PBD 9930' Prod. Int. 9920' Compl Date Thing Depth 9905' Oil String Dia 5 1/2" Oil String Dep 9890' to 9920' al None Producing Formation (s) McKee RKOVER: BEFORE AF C.I. 12- bls. per day Mcf per day Mc	WELL NO. 5 UNIT # S 36 T 19-S R REFORMED 12-1 & 2-55 POOL Komment -Abe of: (Check appropriate block) g Drilling Operations Remedial Work X Other Flugging back			