Submit 3 Copies to Appropriate Princic Office

State of New Mexico Enery finerals and Natural Resources Department

Form C-103 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION	OIL CONSERVATION DIVISION P.O. Box 2088	
P.O. Drawer DD, Artesia, NM \$8210 Santa Fe, New Mexico		30-025-12474
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		5. Indicate Type of Lease STATE X FEE
		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL	10	B-1543-1
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PILIG RACK TO A		7 Land Norman William
DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	IMIT	7. Lease Name or Unit Agreement Name
1. Type of Well:		NODTH MONIMENT C/CA LINET
OIL X GAS WELL OTHER 2. Name of Operator		NORTH MONUMENT G/SA UNIT
AMERADA HESS CORPORATION		8. Well No.
3. Address of Operator		9. Pool name or Wildcat
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 4. Well Location	88265	EUNICE MONUMENT G/SA
Unit Letter P: 330 Feet From The SOUTH	Line and 33	BO Feet From The EAST Line
Section 36 Township 19S Ran	nge 36E	NMPM LEA COUNTY
10. Elevation (Show whether I	DF, RKB, RT, GR, etc.)	NMPM LEA County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS :	COMMENCE DRILLING	
PULL OR ALTER CASING	CASING TEST AND CEMENT	
OTHER:	OTHER: CASING	INTEGRITY TEST. X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.		
NMGSAU #1416 09-13-93 Thru 09-15-93		
Ram Well Service rigged up pulling unit and TOH with a 1-1/4" x 16' polished rod with a 1-1/2" x 6' liner, 7/8" x 4' pony rod, 7/8" x 8' pony rod, 47-7/8" sucker rods, 98 3/4" sucker rods and a 2-1/2" x 1-1/4" x 12' pump with a 1-1/4" x 10' gas anchor. Removed 6" 900 tubinghead flange, slip assembly and packing and installed a 6" 900 manual BOP. TOH with 118 jts. 2-7/8" 8rd tbg., 2-778" SN, 2-7/8" x 4' perforated tbg. sub and 1 jt. 2-7/8" tbg., bull plugged as mud anchor. TIH with a 6-1/8" drill bit and bit sub on 120 jts. 2-7/8" tbg., tagged at 3,701', for 9' of fill in 7" casing, and TOH with 120 jts. 2-7/8" tbg., bit sub and drill bit. TIH with a 7" Elder lok-set retrievable bridge plug, retrieving tool and SN on 112 jts. 2-7/8" tbg. Set RBP at 3,450' and circulated casing with 150 bbls. fresh water. Attempted to pressure test casing from 0' to 3,450' and found leak on casinghead, below tubinghead. Tightened (Continued On Back) 1 hereby certify that the information physe is true and complike to the plant of my knowledge and belief.		
The state of the s		i-t
TYPEOR PRINT NAME Terry Harvey	Staff Ass	1stant DATE 10-18-93
TYPE OR PRINT NAME Terry L. Harvey (This space for State Use)		ТВLЕРНОМЕ NO.393 – 2144
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		DEC 50 1000
A TOTAL CALLED TO U	u	DEC 06 1993
CONDITIONS OF AFFROYAL, IF ANY:		

7" casing hardware and pressure tested casing from 0' to 3,450'. Pressure remained at 535 psi for 30 mins. Checked surface-intermediate casing annulus and found no pressure or flow. Checked intermediate-production casing annulus and found no pressure or flow. Released RBP and TOH with 112 jts. 2-7/8" tbg., SN, retrieving tool and RBP. TIH with 1 jt. 2-7/8" tbg., bull plugged as mud anchor, 2-7/8" perforated tbg. sub, 2-7/8" SN, 1 jt. 2-7/8" IPC lined tbg., 5 jts. 2-7/8" 8rd tbg., 7" Baker TAC, with 45,000# shear pins, and 112 jts. 2-7/8" 8rd tbg. Dropped SV, pressure tested tbg. to 2,000 psi and retrieved SV. Removed 6" 900 manual BOP and installed a new National 7-1/16" 3M slip type tubing hanger. Set TAC at 3,470', with 14,000# tension and SN at 3,658'. TIH with a 2-1/2" x 1-1/2" x 12' pump #A-1148, with a 1-1/4" x 10' gas anchor, 98 3/4" sucker rods, 47-7/8" sucker rods, 7/8" x 8' pony rod, 7/8" x 4' pony rod and a 1-1/4" x 16' polished rod with a 1-1/2" x 6' liner. Loaded tubing with fresh water and checked pump action. Installed flowline connection to NMGSAU Battery #58. Rigged down pulling unit, cleaned location and resumed producing well.

Test (24 Hours): 47 BOPD, 25 BWPD, and 13 MCF (10-15-93)

