

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-12474
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1543-1
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA UNIT BLK. 14	
8. Well No.	16
9. Pool name or Wildcat	
EUNICE MONUMENT G/SA	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>LEA</u> County <u></u>

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>CASING INTEGRITY TEST.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1416 09-13-93 Thru 09-15-93

Ram Well Service rigged up pulling unit and TOH with a 1-1/4" x 16' polished rod with a 1-1/2" x 6' liner, 7/8" x 4' pony rod, 7/8" x 8' pony rod, 47-7/8" sucker rods, 98 3/4" sucker rods and a 2-1/2" x 1-1/4" x 12' pump with a 1-1/4" x 10' gas anchor. Removed 6" 900 tubinghead flange, slip assembly and packing and installed a 6" 900 manual BOP. TOH with 118 jts. 2-7/8" 8rd tbg., 2-7/8" SN, 2-7/8" x 4' perforated tbg. sub and 1 jt. 2-7/8" tbg., bull plugged as mud anchor. TIH with a 6-1/8" drill bit and bit sub on 120 jts. 2-7/8" tbg., tagged at 3,701', for 9' of fill in 7" casing, and TOH with 120 jts. 2-7/8" tbg., bit sub and drill bit. TIH with a 7" Elder lok-set retrievable bridge plug, retrieving tool and SN on 112 jts. 2-7/8" tbg. Set RBP at 3,450' and circulated casing with 150 bbls. fresh water. Attempted to pressure test casing from 0' to 3,450' and found leak on casinghead, below tubinghead. Tightened  
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 10-18-93  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 06 1993  
CONDITIONS OF APPROVAL, IF ANY:

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14-00000 10-00000 10-00000  
10-00000 10-00000 10-00000

