Appropriate Danses
UISTRICT!
F.O. Box 1980, Hobbs, NM 88240

RICT II Drawer DD, Astocia, NM 88210

State of New Mexico State of New Mexico

Ene Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos R4., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

entor							Well Al	PI No.			
AMERADA HESS CORPORA	TION							30025124	74		
irees											
DRAWER D, MONUMENT,	NEW MEX	ICO 8	8265		<del></del>		NIEW W	ATERFLOOD	IINTT	FFFFCTT	
on(s) for Filing (Check proper box)		_ :	_	. 1	(1/02	T (Please explai	MI) NEW WA	R-9494	01111		
· Well ∐				rof:	/1/92.	ORDER NO	& NO	FR. GRAHAI	TAT2 M	FNCT	
empletion 🔲	Oil	님	Dry Gas	. 🗀 -	#1 TO I	MODTU MON	. A NO.	/SA UNIT	RIK 1.	/ #16	
nge in Operator	Casinghee	4 Gas U	Condens	<u> </u>	77 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NUKIH 11011 CTTAK 727	D CONC	AD LA	04524	<del>*, *10</del>	
deres of operator give name CHE	VRON U.	5.A. I	NU., P	.0. 80	X J, SE	CITUN 724	ik, conc	ORD, CA	J+3L+		
	4315.15										
DESCRIPTION OF WELL		ASE	In a No.	- Inches	g Formation		Kind o	( Leue	1 4	mase No.	
25// 14			I .		-	C / S A		State, Federal or Fee		B-1543-1	
NORTH MONUMENT G/SA	UNII	16	EUN	ILLE MIC	NUMENT	u/ JA					
etice .	2.20	1			Pauth	330			Eact		
Unit Letter P	_:33(	<del></del>	_ Feet Pror	n The	Line	e and	Fe	et From The	13(1.3 (	Line	
26	. 10	)S	_	36F		MPM,	FΑ			County	
Section 36 Towns	ip 13	73	Range	JOL	, NI	MPM,		<del>,</del>	<del></del>		
PROPERTY OF TRAI	NCDADTE	en on o	NEE - A RIEN	NIATTI	DAI CAS						
DESIGNATION OF TRAINS of Authorized Transporter of Oil	C-X	or Coade		INATU	Address (Giv	e address to wh	ich approved	copy of this form	n is to be si	ent)	
SHELL PIPELINE CORP		0. 00	L					ON, TEXA			
ne of Authorized Transporter of Casi			or Dry C	las [ ]				copy of this form			
WARREN PETPJI FUM CO	_	سے						OK 741			
ell produces oil or liquids,	Unit	Sec.	Twr	Rge.		y connected?	When				
location of tanks.	i	i	i.	i			į				
s production is commingled with the	t from any of	her lease or	r pool, give	comming	ing order sum	ber:					
COMPLETION DATA											
		Oil We	n G	as Well	New Well	Workover	Deepen	Plug Back S	ame Resiv	Diff Res'v	
Designate Type of Completion	1 - (X)	┙	i_		Í	1	1	11			
• Spudded	Date Con	npl. Ready	to Prod.		Total Depth			P.B.T.D.			
evalent (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
orations .					<del></del>			Depth Casing	Shoe		
		TUBINO	, CASIN	IG AND	CEMENT	ING RECOR	D				
HOLE SIZE	C	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
· · · · · · · · · · · · · · · · · · ·											
TEST DATA AND REQU			_								
L WELL (Test must be afte			u of load o	il and mus					r full 24 hc	MES.)	
e First New Oil Run To Tank	Date of 1	l'est			Producing N	Method (Flow, p	nemp, gas lift,	elc.)			
4.69					<u> </u>						
ngth of Test	Tubing F	Tubing Pressure				Casing Pressure			Choke Size		
tual Prod. During Test	_	Oil - Bbis.				Water - Bbls.					
ium Prog. During Lest	Он - Вы								Gas- MCF		
								_1			
AS WELL									/		
tual Prod. Test - MCF/D	Length o	Test			Bbls. Conde	ensuse/MMCF	<del></del>	Gravity of Co	mdenuse		
					1						
ting Method (pitot, back pr.)	Tubing I	ressure (Si	nut-m)	<del></del>	Casing Pres	ssure (Shut-in)		Choke Size			
OPERATOR CERTIF	CATE	F COM	PLIAN	ICF	1	<del></del>			<del></del>		
I hereby certify that the rules and re-	ndations of d	M 04 C			11	OIL CO	NSFRV	1 MOITA	ופועור	ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION					
A our everthem to be pet of it	y Enowledge	and belief.	•		Det	0 Ann	اء ما	IAN 02'9	2		
	(	/ 1			Dat	le Approv	ea				
<u> </u>	<u>Le</u>	1	_			N					
ROBERT L. WILLIAMS,	10	V	UNIT		By		Sa. 1	- 100 100 100 100 100 100 100 100 100 10	1 1 784		
Printed Name	UN.	SU	PERINT	<u>ENDENT</u>		3	** · · · · · · · · · · · · · · · · · ·	6-125 (155)			
1/1/92		EOF	Title	1 / 4	1.6	9					
Date			393-2 relephone N		-	<del></del>					
				₩.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

**DEC 3 1** 1991

HODES CHILL