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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Enr., Minerals and Natural Resources Departmen'

DISTRICT II P.O. Drawer DD, Astocia, NM 88210

**OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Berros Rd., Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

emicr				Well API	1100	
AMERADA HESS CORPORAT	ION				3002512475	
MILIADA 11233 COM CIATI						
DRAWER D, MONUMENT, N	NEW MEXICO 8	38265				
co(s) for Filing (Check proper box)			_		TERFLOOD UNIT E	FFECTI
Well 🔲		a Transporter of:	1/1/92. ORDER		R-9494	TATE NO
ompletice 📙		Dry Gua	CHANGE LEASE NA F #2 TO NORTH I	AME & NU	. FK. GKAHAM SI	1/1 HC
age in Operator LX	Casingheed Gas	J Condenses L	X J, SECTION 724			. 14, π
nage of operator give same CHE\	VRUN U.S.A.	INC., P.O. BO	. U, SECTION 724		- J432.4	
DESCRIPTION OF WELL	AND LEASE					
BLK.		D. Pool Name, Including	g Formation	Kind of		ese No.
NORTH MONUMENT G/SA	1	EUNICE MO	NUMENT G/SA	State, F	ederal or Fee B-15	43-/
cation				_	FACT	
Unit Letter	_ :2310	Feet From TheS	OUTH Line and 33	<u>()</u> Fee	From The EAST	Line
0.6	100	265		EA		County
Section 36 Townshi	ip 19S	Range 36E	, NMPM,	LA		County
. DESIGNATION OF TRAN	SPODTED OF	OIL AND NATUE	RAL GAS			
arms of Authorized Transporter of Oil		deassie	Address (Give address to wh	ich approved	copy of this form is to be se	nt)
SHELL PIPELINE CORPO					ON, TEXAS 7700	
me of Authorized Transporter of Casin		or Dry Gas	Address (Give address to wh	ich approved :	copy of this form is to be se	out)
WARREN PETROLEUM COM		<u> </u>	P.O. BOX 1589	When		
well produces oil or liquids, e location of tanks.	Unit Sec.	Twp. Rgc.	is gas actually connected?	l when	r	
his production is commingled with that	from any other lease	or pool, give comming	ing order number:			
. COMPLETION DATA	, , , , , , , , , , , , , , , , , , , ,					
- 10 11	Oil V	Veli Gas Well	New Well Workover	Deepen	Plug Back Same Res'v	Diff Res'v
Designate Type of Completion		<u>l</u>	Total Depth	1	,1	
ate Spudded	Date Compl. Read	ly to Prod.	Torra rebru		P.B.T.D.	
evations (DF, RKB, RT, GR, etc.)	Name of Producin	e Formation	Top Oil/Gas Pay		Tubing Depth	
Cradom (Dr 11015) Hill Gill Will			,		Tooms Depar	
erforations	. <u></u>		1		Depth Casing Shoe	
	TUBIN	IG, CASING AND	CEMENTING RECOR	D O		
HOLE SIZE	CASING	TUBING SIZE	DEPTH SET	<u> </u>	SACKS CE	MENT
			l .		ł	
			<u> </u>			
	EST FOR ALLO	OWABLE				
. TEST DATA AND REQUI	r recovery of total vol		i be equal to or exceed top at			ours.)
. TEST DATA AND REQUI DIL WELL (Ten must be after			it be equal to or exceed top at Producing Method (Flow, p			overs.)
TEST DATA AND REQUIDED WELL (Test must be efter ) Data First New Oil Rua To Tank	Date of Test		Producing Method (Flow, p		etc.)	overs.)
. TEST DATA AND REQUIDIL WELL (Test must be egter Date First New Oil Rus To Task Length of Test	r recovery of total vol					ows.)
. TEST DATA AND REQUIDED WELL (Test must be after that New Oil Rus To Task ength of Test	Date of Test		Producing Method (Flow, p		etc.)	ows.)
. TEST DATA AND REQUI PIL WELL (Test must be after Pate First New Oil Rus To Task Length of Test	Date of Test  Tubing Pressure		Producing Method (Flow, p		etc.) Choke Size	DET.)
TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test  GAS WELL	Date of Test  Tubing Pressure  Oil - Bbis.		Producing Method (Flow, p		etc.) Choke Size	ows.)
7. TEST DATA AND REQUI	Date of Test  Tubing Pressure		Producing Method (Flow, p		etc.) Choke Size	overs.)
TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Test  Tubing Pressure  Oil - Bbis.	ume of load oil and mus	Producing Method (Flow, p Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF		Choke Size  Gas- MCF  Gravity of Condensale	nes.)
TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Test  Tubing Pressure  Oil - Bbis.	ume of load oil and mus	Producing Method (Flow, p Casing Pressure Water - Bbls.		Choke Size  Gas- MCF	ows.)
TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)	Tubing Pressure  Oil - Bbis.  Length of Test  Tubing Pressure	uma of load oil and mus (Shut-in)	Producing Method (Flow, p Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF		Choke Size  Gas- MCF  Gravity of Condensale	ows.)
TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFI	Tubing Pressure Oil - Bbis.  Length of Test Tubing Pressure Oil - Control Test Tubing Pressure	ume of load oil and mus (Shut-in)	Producing Method (Flow, p Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	oump, gas lift,	Choke Size  Gas- MCF  Gravity of Condensate  Choke Size	
TEST DATA AND REQUIDED TO THE PROPERTY OF THE	Tubing Pressure Oil - Bbis.  Length of Test Tubing Pressure Oil - Bris.  Length of Test Tubing Pressure  ICATE OF CC guistions of the Oil Count that the informatic	(Shut-in)	Producing Method (Flow, p Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	oump, gas lift,	Choke Size  Gas- MCF  Gravity of Condensale	
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TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)  VI. OPERATOR CERTIFI  1 hereby cartify that the rules and repolivision have been compiled with a	Tubing Pressure Oil - Bbis.  Length of Test Tubing Pressure Oil - Bris.  Length of Test Tubing Pressure  ICATE OF CC guistions of the Oil Count that the informatic	(Shut-in)	Producing Method (Flow, p Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	NSERV	Choke Size  Gas. MCF  Gravity of Condensate  Choke Size  /ATION DIVIS  JAN 0 6 '92	
TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Sesting Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I heraby certify that the rules and red Division have been complied with a lis true and complete to the best of fit	Tubing Pressure Oil - Bbis.  Length of Test Tubing Pressure Oil - Bris.  Length of Test Tubing Pressure  ICATE OF CC guistions of the Oil Count that the informatic	(Shut-in)  OMPLIANCE conservation as given above lief.	Producing Method (Flow, p Casing Pressure  Water - Bols.  Bols. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CO  Date Approv	NSERV	Choke Size  Gas- MCF  Gravity of Condensate  Choke Size  /ATION DIVIS  JAN 06 '92	
TEST DATA AND REQUIDIL WELL (Test must be effet) Date First New Oil Rus To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a is true and complete to the best of fit  Signature ROBERT L. WILLIAMS.	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure  ICATE OF CO gulations of the Oil Co and that the informatic iny knowledge and below	(Shut-in)  OMPLIANCE conservation as given above lief.	Producing Method (Flow, p Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CO	NSERV	Choke Size  Gas- MCF  Gravity of Condensate  Choke Size  /ATION DIVIS  JAN 06 '92	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.