District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Ene. State of New Mexico

Ene. Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

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Chevron U.S.A. Inc. P.O. Box 1150  April 150  April 150	2040 South Pacheco	, Santa Fe,	NM 87505							□ A	MENDED REPO	
Chestron   U. S. A.   Tric.   P.O.   Box   1150   P.O.   P.O.   Box   1150   P.O.   P.O.   Box   P.O.	I.	]	REQUES	T FOR	ALLOWAI	BLE AND A	ÚTHOR	17.AT	TON TO T			
Chevron U.S.A. Inc. P.O. Box 1150    Midland, TX 79702   States for Filing Case   Midland, TX 79702   States for Filing Case   Property Code			<sup>1</sup> Ope				<u> </u>					
Note			· ·									
** API Number**  ** API Number**  ** API Number**  ** API Number**  ** Popel Number**  ** Section 10-wealthy Range   Lot. Man   Feet from the   Dear West line   County    ** Bottom Hole Location   Lot. Man   Feet from the   Dear West line   County    ** Bottom Hole Location   Township   Range   Lot. Man   Feet from the   Dear West line   County    ** Bottom Hole Location   Township   Range   Lot. Man   Feet from the   Dear West line   County    ** Bottom Hole Location   Township   Range   Lot. Man   Feet from the   Dear West line   County    ** Bottom Hole Location   Township   Range   Lot. Man   Feet from the   Dear West line   County    ** Bottom Hole Location   Township   Range   Lot. Man   Feet from the   Dear West line   County    ** Bottom Hole Location   Township   Range   Lot. Man   Feet from the   Dear West line   County    ** Bottom Hole Location   Township   Range   Lot. Man   Feet from the   Dear West line   County    ** Bottom Hole Location   Township   Range   Lot. Man   Feet from the   Dear West line   County    ** Bottom Hole Location   Township   Range   Lot. Man   Feet from the   Dear West line   County    ** Bottom Hole Location   Township   Range   Lot. Man   Feet from the   Dear West line				3 7								
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II.   **O Surface Location   **O Surface Lo												
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I hereby certify that the rules of the Oil Conservation Division have been applied with and that the information given above is true and complete to best of my knowledge and beitef.  Approved by:  ORIGINAL SIGNED BY CHRIS WILLIAMS  ORIGINAL SIGNED BY CHRIS WILLIAMS  Title:  DISTRICT I SUPERVISOR  Approval Date:  1/12/99  Phone: (915)687-7148  If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Printed Name											Cog. ricosuie	
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Approved by:  ORIGINAL SIGNED BY CHRIS WILLIAMS  DISTRICT I SUPERVISOR  Approval Date:  ECHNICAL ASSISTANT  ate: 1/12/99  Phone: (915)687-7148  If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Printed Name	mpiled with and the best of my know	hat the infor	mation given	above is tru	e and complete to			CONS	SERVATION	DIVISION	ſ	
ECHNICAL ASSISTANT  Approval Date:  1/12/99  Phone: (915)687-7148  If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Printed Name	ignature:	.K. 1	Kipla.	<u> </u>		Approved b	y: ORIG	INIAI -	201			
ECHNICAL ASSISTANT  Approval Date:  1/12/99  Phone: (915)687-7148  If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Printed Name		,	7		<del></del>	Title:	Oilid	DIST	RICT I SUDE	HAIS WILL	AMS	
Approval Date:  Approval Date:  1/12/99  Phone: (915)687-7148  If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Printed Name	J. K. RIPLEY 'itle;									nvisor ————		
Phone: (915)687-7148  If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Printed Name	ECHNICAL AS		Approval D	Approval Date:								
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Previous Operator Signature Printed Name Title Date			- <u></u> _			- Previous Operat						
		Previo	us Operator S	ignature		Printe	d Name			Title	Date	