Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. idox 1980, Hobbs NIA ox 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources D.

ment

Form C-104 Revised 1-1-29 See instructions

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Pe, New Mexico 87504-2088

I. Operator	¹⁰ RE	QUEST	FOR RANS	ALLOW	ABLE AN	D AUTHO	PIZAT	101	1			
								Well API No.				
Chevron U.S.A., Inc		30-025-12476										
P. O. Box 1150, Mic	dland.	ጥχ 79	702						023-12	476		
Resson(s) for Filing (Check proper box	ij					ther (Please	ernlain			<u> </u>		
Recompletion 🔣	Oil	Change		sporter of:	7							
Change in Operator		head Gas	_ Dry	densate [ר							
If change of operator give name and address of previous operator			=									
II. DESCRIPTION OF WELL	L AND L					· 						
Graham State (NCT-F)					luding Formation Kin				d of Lease Redent on East No.			
Location	Eumont				Yates SR-Queen			State	Frederal or Fee Lease No.		LISS NO.	
Unit Letter J	: <u>1</u>	980	Reat 1	Brown Tha	South L	. 10	100					
Section 36 Towns	•				U	06 and	00	F	eet From The	East	Line	
		9s	Range			МРМ,	Lea				County	
III. DESIGNATION OF TRAI	NSPORT	ER OF O	IL AN	D NAT	URAL GAS							
The second second of the second second		or Conde	Bsale		Address (Gi	ve address to	which app	roved	copy of this f	orm is to be a		
Name of Authorized Transporter of Casin	ghead Gas		or Day	On Carl								
Warren Petroleum					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK 74102						ent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge	le gas actual	y consected?	9, Tul	.sa , When	OK 74	102		
If this production is commingled with that IV. COMPLETION DATA	farm saw or	<u> </u>							<i>8</i> /12/92			
IV. COMPLETION DATA		ract legal Of	pool, giv	ve comming	ling order mum	ber:						
Designate Type of Completion	- 00	Oil Well	7	Gas Well	New Well	Workover	Deep		Diver Dank			
Date Spudded		ipl. Ready to			Tend Book	İ		~ 	Plug Back X	Same Res'v	Diff Res'v	
		4/92	riou.		Total Depth				P.B.T.D.		_ 	
Elevations (DF, RKB, RT, GR, etc.)	(c.) Name of Producing Formation				Top Oil/Gas Pay				3430'			
3593' GE Yates SR-Queen					3062'				Tubing Depth 2986'			
3062'-3418'									Depth Casing			
	7	TUBING,	CASIN	IG AND	CEMENTIN	G RECOR	D.					
HOLE SIZE No New Casing Set	CASING & TUBING SIZE				DEPTH SET			8/	CKS CEME	AIT		
TO NEW COSTING SEL		·								TOTO DEME	MI	
			·					4				
. TEST DATA AND REQUES	T POD A	How	<u> </u>									
IL WELL (Test must be after rec	i FUK A covery of to	LLUWA Ol volume of	BLE Slood oi	I and		_						
late First New Oil Run To Tank	ena mies	the equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
ength of Test	Dalles D											
	Tubing Pressure			ı	Casing Pressure				Choke Size			
sal Prod. During Test Oil - Bbls.					Water - Bbls.				Gas- MCF			
NAC TITLE 1	 -											
FAS WELL ctual Prod. Test - MCF/D												
625	Length of Test 24 .hrs				Bbls. Condensate/MMCF				Gravity of Condensate			
					Casing Pressure (Shut-in)				Ohoke Size			
Pumping	35#				35#				W.O.			
L OPERATOR CERTIFICA	TE OF	COMPL	IANC	E	^		•					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the way.					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date ApprovedSEP 0 2 '92							
LK. Kinley					Dale A	hhionea			·			
Signature					By <u>ORIGINAL SIGNED</u> BY JERRY SEXTON							
K Ripley / Tech Assistant					DISTRIGT I SUPERVISOR							
3/31/92 Date	(915)	687-714	8		Title							
		Telepho	ne No.							· · · · · · · · · · · · · · · · · · ·		
Thio transcension												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.