

Submit to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-12476

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DEEP RESERV ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Graham State (NCT-F)

2. Name of Operator

Chevron U.S.A., Inc.

8. Well No.

3

3. Address of Operator

P. O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat

Eumont Yates SR-Queen

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 36 Township 19S Range 36E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

2-24-92

13. Elevations (DF& RKB, RT, GR, etc.)

3593' GE

14. Elev. Casinghead

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15. Total Depth

16. Plug Back T.D.

3430'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

3062'-3418' Yates SR-Queen

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

No

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New Casing Set					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-3/8"	2986'	2986'

26. Perforation record (interval, size, and number)

3062'-3418' 1 JHPF 4" (22 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3062'-3418'

3400 gals 15% NEFE, 81,000

gals 50/50 gel, 50,000# sd

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)							Well Status (Prod. or Shut-in)	
8/12/92		Pumping							Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
8/12/92	24	W.O.		0	625	0	0			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
35#	35#		0	625	0	0				

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed Name

J. K. Ripley

Title

Tech Assistant

Date

8/31/92