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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>18634</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Graham State (NCT-F)</b>
9. Well No. <b>3</b>
10. Field and Pool, or Wildcat <b>Mormont</b>
12. County <b>Lea</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Gulf Oil Corporation</b>
3. Address of Operator <b>P. O. Box 670, Hobbs, N.M. 88240</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>south</b> LINE AND <b>1980</b> FEET FROM THE <b>east</b> LINE, SECTION <b>36</b> TOWNSHIP <b>19S</b> RANGE <b>36E</b> NMPM.
15. Elevation: (Show whether DF, RT, GR, etc.) <b>3593' GL</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Re-entered plugged &amp; abandoned well</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**3921' TD.**

Removed dry hole marker. Drilled surface plug to 48'. Ran 4-3/4" bit and drilled out to new PB at 3660'. Tested 5 1/2" casing with 500# for 15 minutes, OK. Spotted 250 gallons of 15% NE acid on bottom. Perforated 5 1/2" casing with 2, 1/2" JHPF from 3623-25', 3590-92', 3546-48' & 3526-28'. Ran 2-3/8" tubing and packer. Set packer at 3365'. Pumped 6 barrels of water in to displace spotted acid. Perforation broke at 2000#. Lowered packer and set at 3497' with 13,000# compression. Treated new perforations with 3000 gallons of 15% NE acid with 1 rubber coated nylon ball sealer after each 4th barrel of acid. Flushed with 17 barrels of water. Maximum pressure 2700#, minimum pressure 2500#. AIR 4.5 bpm. ISIP 1300#; after 3 minutes on vacuum. Scrabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED <u>C. D. BORLAND</u>	TITLE <u>Area Production Manager</u>	DATE <u>9-16-69</u>
APPROVED BY <u>John W. Rungan</u>	TITLE <u>Geologist</u>	DATE <u>SEP 17 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		