DISTRIBUTION SANTA FE		Form C-103
SANTAEE		Supersedes Old C-102 and C-103
	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	H SECTION OF THE SECT	
U.S.G.S.		5a. Indicate Type of Lease State X Fee
OPERATOR OPERATOR	-	State 5. State Oil & Gas Lease No.
or English		
CLINI	DDV MOTICES AND DEDODTS ON WELLS	111111111111111111111111111111111111111
(DO NOT USE THIS FORM FOR	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	TOTAL ON FERMINE (FORM CHOT) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-	
2. Name of Operator		3. Parm or Lease Name
Gulf Oil Corporation	Gri.	Graham State (NCT-F)
3. Address of Operator		9. Well No.
P. O. Box 670, Hebi	be, N.M. 88240	3
4. Location of Well		10. Field and Fool, or Wilduat
UNIT LETTER,	1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM	Momment
	a /	
THELINE, SEC	CTION 36 TOWNSHIP 198 RANGE 36E NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.)	
	3593° GL	12. County
16. Chap		11111111
	k Appropriate Box To Indicate Nature of Notice, Report or Or	
NOTICE OF	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING PEUG AND ABANDOLMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PEUG AND ABANDOLMECT
	other Re-entered plugg	ed & shandoned wall
OTHER		
17 Describe Described on Completed	Operations (Clearly state all pertinent details, and give pertinent dates, includin	
work) SEE RULE 1103.	operations (creatly state are pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed
3921 TD.		
	marker Drilled comfore plug to 100 Dec / 2/19	
new PB at 36601. Test	s marker. Drilled surface plug to 48°. Ran 4-3/4"	bit and drilled out to
new PB at 3000. Test	ted 5th casing with 500f for 15 minutes. OK. Snot	ted 250 gallens of 15%
new PB at 3000'. Test	ted 5gm casing with 500# for 15 minutes, OK. Spot srferated $5\frac{1}{2}$ m casing with 2. $\frac{1}{2}$ m JHPF from 3623—25	ted 250 gallons of 15%
ME acid on bottom. Po 3526-28'. Ran 2-3/8'	ted $5\frac{1}{2}$ " casing with 500# for 15 minutes, OK. Spoterferated $5\frac{1}{2}$ " casing with 2, $\frac{1}{2}$ " JHPF from 3623-25" tubing and packer. Set packer at 3365°. Pumped	ted 250 gallens of 15% 1, 3590-921, 3546-481 & 6 barrels of water in
new PB at 3000°. Test ME acid on bettem. Pc 3526-28°. Ran 2-3/8° te displace spetted a	ted $5\frac{1}{2}$ " casing with 500# for 15 minutes, OK. Spoterforated $5\frac{1}{2}$ " casing with 2, $\frac{1}{2}$ " JHPF from 3623-25" tubing and packer. Set packer at 3365°. Pumped acid. Fernation broke at 2000#. Lowered packer an	ted 250 gallons of 15% 1, 3590-921, 3546-481 & 6 barrels of water in d set at 34971 with
NE acid on bettom. Po 3526-28'. Ran 2-3/8' to displace spotted a 13,000# compression.	ted 5gm casing with 500% for 15 minutes, OK. Spot erforated 5gm casing with 2, gm JHPF from 3623-25 tubing and packer. Set packer at 3365t. Pumped acid. Fermation broke at 2000%. Lowered packer an Treated new perforations with 3000 gallons of 1	ted 250 gallens of 15% 1, 3590-921, 3546-481 & 6 barrels of water in d set at 34971 with 5% ME acid with 1 rubber
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