NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COM	MISSION	Form C-101
SANTA FE				Revised 14-65
FILE	1 210	. 111 400		5A. Indicate Type of Lease
J.S.G.S.	#86 7	4 13 189		STATE TEE
-AND OFFICE				5. State Oil & Gas Lease No.
DPERATOR				18634
APPLICATION FOR	PERMIT TO DRILL, DEEP	EN, OR PLUG BAC	CK	
. Type of Work			•	7. Unit Agreement Name
DRILL D	mter P & A well DEEPEN			·
. Type of Well	DEEPEN [PLUG BACK	8. Farm or Lease Name
OIL GAS WELL	OTHER	SINGLE	MULTIPLE	
Name of Operator	V. II.C.	ZONE	ZONE L	Graham State (NCT-7
Gulf Oil Corporation				2
Address of Operator				10. Field and Pool, or Wildcat
Bex 670, Hobbs, New Mex	cies 882k0			Momment
T 47	LOCATED 1980			
	LOCATED 1700	PEET FROM THE	ONED LINE	
1980 FEET FROM THE 1	LINE OF SEC.	TWP. 19-5 RG	E. M. R. NMPM	
	THINITINI THE	in filmiinn	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	12. County
HHHHHHHH	HHHHHHH	HHHHH	HHHHH	HHAMMA
	HHHHHHH	19. Proposed Dept	h 19A. Formatio	n 20. Rotory or C.T.
		36501	6 94	_
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		6,84	Reverse Unit
. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bo	nd 21B. Drilling Cont	ractor	22. Approx. Date Work will star

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-1/h# 9-7/8#	10-3/4	32.754	2731	150 m. (Circu	
9-7/8"	7-5/8=	224	23361	300 sacks.	
6-3/4"	5-1/2"	17#	38551	150 sacks	

Plans have been made to re-enter as fellows: Drill out surface plug with rat hele maching. Clean out with 4-3/42 bit by reverse circulation to 3650'. Perforate 5-1/2" easing with 2, 1/2" JHPF at approximately 3526-28', 3546-48', 3590-92' and 3623-25'. Treat new perforations with 3000 gallons of 15% HEA. Swab and test.

			11-27-69
	THE BESTIGET PREVENTER PROGRAM, IF ANY	M: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRES	SENT PRODUCTIVE ZONE AND PROPOSED NEW PR
	- <u>-</u>	and the same of th	
ned	ORIGINAL SIGNED BY	Title Area Production Manager	Date August 26, 1969