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OPERATOR		 		

0.5.G.5			NEW M	0 011	. COMSE	RVATIO	N COMMISSIO			
TRANSPORT	GAS		MISCELLANEOUS REPORTS ON WELLS							
PHORATION		(Subm	(Submit to appropriate Displict Office as per Commission Rule 1106)							
Name of Co	• •			-	rtess		The state of the s			
Lease	Gulf Of	1 Corporation	Well No.		Box 2	167, H	lobbs, New Me	axico		
Q	raham State	(MCT_F)	[4+11 Ao,]		id. dectio	n Townst.	iţ.	Range		
Date Work F	erformed	Pool		<u> </u>		County	19-5	36-E		
		Monum	ment			T.	ea			
Beginn	ring Drillian Co.	I I Ca	A REPORT C	JF: (Che		ia: - block)				
Pluggi		ر	using Test and	Central	lob	Cther	(Explain):	The second secon		
		e, nature and quantity	emedial Work		Temp.	Abando	ned Report			
		still carried								
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Vitnessed by			Position			Company				
		FILL IN BEL	OW FOR REM	AEDIAL	MUDK BE	PODTE				
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ubing Diame	TD		PRTA			Producin	§ Interval	Completion Date		
ubing Diame	ter	Tubing Deyen		73	The Latter		Oil String	Denth		
erforated Inte	erval(s)									
pen Hole Inte	pen Hole Interval				Producing Formation(s)					
			RESULTS (OF WOR	KUNES					
Test	Date of	Oil Production	Gas Produ	uction	Water Pro	Junakan	7 227			
Before Workover	Test	BPD	MCFF	> D	Water Pro	D ognetion	GOR Cubic feet/Bbl	Gas Well Potential MCFPD		
After Workover			-							
VOIKOVEL										
	OIL CONSERVE	ATION COMMISSION	2	I here to the	eby certify e best of my	that the in y knowledg	formation given al	bove is true and complet		
proved by	1//			Name			-/-			
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te				Comba	Area	Produc	tion Manager	r		
				1		. 011 Cc	rporation			

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