

TRIPPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

1954 JUN 8 PM 3:09

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Plug Back and Acid Treat (Other)	X

June 4, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

Graham State "F"
(Lease)

Bateman and Whitsett
(Contractor)

Well No. 3 in the NW 1/4 SE 1/4 of Sec. 36

T. 19-S, R. 36-E, NMPM, Monument Pool, Lea County.

The Dates of this work were as follows: May 17-28, 1954

Notice of intention to do the work (was) ~~written~~ submitted on Form C-102 on May 6, 1954,
(Cross out incorrect words)

and approval of the proposed plan (was) ~~written~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Plugged back in an effort to shut off bottom hole water and acid treated as follows:

1. Pulled tubing. Ran measuring line. Found top fluid at 1075'. Total depth 3844'.
2. Dumped 28 gals Hydromite. Filled to 3824'.
3. Ran 120 Jts 2-3/8" tubing set at 3815'. Sweet hookwall packer at 3746'. One Camco Type GC flow valve (400#) at 3736'. Camco Type GMC flow valve (425#) at 3390'. Camco Type GMC flow valve (425#) at 2946'. Camco Type GMC flow valve (425#) at 1779'. Well flowed 28 bbls water 1 hour.
4. Swabbed 15 bbls water 3 hours. Well kicked off. Flowed 5 bbls oil, 130 bbls water 13 hours. Flowed 25 bbls oil, 5 bbls water 24 hours.
5. Acid treated formation with 500 gallons 15% LT NE acid. Well kicked off on outside gas. Flowed 15 bbls lead oil, 12 bbls acid residue 1 hour. Flowed 51 bbls oil, 180 bbls water 16 hours.
6. Flowed on test 72 bbls oil, 225 bbls water thru 2-3/8" tubing 24 hours on outside gas.

Witnessed by: H. B. Jordan
(Name)

Gulf Oil Corporation
(Company)

Field Foreman
(Title)

Approved:

OIL CONSERVATION COMMISSION

J. G. Stanley
(Name)

Engineer District 1

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

Area Prod. Supt.

Gulf Oil Corporation

Box 2167, Hobbs, New Mexico